

THIS FILING IS

Item 1: An Initial (Original) Submission OR Resubmission No. _____

Form 1 Approved
OMB No.1902-0021
(Expires 11/30/2022)
Form 1-F Approved
OMB No.1902-0029
(Expires 11/30/2022)
Form 3-Q Approved
OMB No.1902-0205
(Expires 11/30/2022)



FERC FINANCIAL REPORT

FERC FORM No. 1: Annual Report of Major Electric Utilities, Licensees and Others and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

Exact Legal Name of Respondent (Company)

NorthWestern Corporation

Year/Period of Report

End of 2021/Q1

**FERC FORM NO. 1/3-Q:
REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER**

IDENTIFICATION		
01 Exact Legal Name of Respondent NorthWestern Corporation		02 Year/Period of Report End of <u>2021/Q1</u>
03 Previous Name and Date of Change <i>(if name changed during year)</i> / /		
04 Address of Principal Office at End of Period <i>(Street, City, State, Zip Code)</i> 3010 West 69th Street, Sioux Falls, SD 57108		
05 Name of Contact Person Elaine A. Vesco		06 Title of Contact Person Assistant Controller
07 Address of Contact Person <i>(Street, City, State, Zip Code)</i> 11 East Park Street, Butte, MT 59701		
08 Telephone of Contact Person, <i>Including Area Code</i> (406) 497-2759	09 This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report <i>(Mo, Da, Yr)</i> 03/31/2021
QUARTERLY CORPORATE OFFICER CERTIFICATION		
The undersigned officer certifies that: I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.		
01 Name Jeffrey Berzina	03 Signature Jeffrey Berzina	04 Date Signed <i>(Mo, Da, Yr)</i> 05/10/2021
02 Title Controller		
Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.		

Name of Respondent

NorthWestern Corporation

This Report Is:

(1) An Original
 (2) A Resubmission

Date of Report
 (Mo, Da, Yr)
 03/31/2021

Year/Period of Report
 End of 2021/Q1

LIST OF SCHEDULES (Electric Utility)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
1	Important Changes During the Quarter	108-109	
2	Comparative Balance Sheet	110-113	
3	Statement of Income for the Quarter	114-117	
4	Statement of Retained Earnings for the Quarter	118-119	
5	Statement of Cash Flows	120-121	
6	Notes to Financial Statements	122-123	
7	Statement of Accum Comp Income, Comp Income, and Hedging Activities	122 (a)(b)	
8	Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep	200-201	
9	Electric Plant In Service and Accum Provision For Depr by Function	208	
10	Transmission Service and Generation Interconnection Study Costs	231	
11	Other Regulatory Assets	232	
12	Other Regulatory Liabilities	278	
13	Elec Operating Revenues (Individual Schedule Lines 300-301)	300-301	
14	Regional Transmission Service Revenues (Account 457.1)	302	Not Applicable
15	Electric Prod, Other Power Supply Exp, Trans and Distrib Exp	324a-324b	
16	Electric Customer Accts, Service, Sales, Admin and General Expenses	325	
17	Transmission of Electricity for Others	328-330	
18	Transmission of Electricity by ISO/RTOs	331	Not Applicable
19	Transmission of Electricity by Others	332	
20	Deprec, Depl and Amort of Elec Plant (403,403.1,404,and 405) (except A	338	
21	Amounts Included in ISO/RTO Settlement Statements	397	
22	Monthly Peak Loads and Energy Output	399	
23	Monthly Transmission System Peak Load	400	
24	Monthly ISO/RTO Transmission System Peak Load	400a	

Name of Respondent NorthWestern Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report 03/31/2021	Year/Period of Report End of <u>2021/Q1</u>
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IMPORTANT CHANGES DURING THE QUARTER/YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. (Reserved.)
12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.
13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

PAGE 108 INTENTIONALLY LEFT BLANK
SEE PAGE 109 FOR REQUIRED INFORMATION.

Name of Respondent NorthWestern Corporation	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2021	Year/Period of Report 2021/Q1
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

1. None
2. None
3. None
4. None
5. None
6. See Note 6, "Financing Activities", FERC Order ES19-36-000 and MPSC Order Number 7691 Docket Number D2019.08.046.
7. None
8. None
9. See Note 8, "Commitments and Contingencies".
10. None
- 11.(Reserved)
12. None
13. Effective February 15, 2021, Brian Bird has been named President and Chief Operating Officer of NorthWestern Energy and Crystal Lail has been named Chief Financial Officer of NorthWestern Energy.
14. NA

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200-201	6,832,462,437	6,797,205,052
3	Construction Work in Progress (107)	200-201	212,802,162	166,454,010
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		7,045,264,599	6,963,659,062
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200-201	2,562,093,414	2,527,092,610
6	Net Utility Plant (Enter Total of line 4 less 5)		4,483,171,185	4,436,566,452
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202-203	0	0
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)		0	0
9	Nuclear Fuel Assemblies in Reactor (120.3)		0	0
10	Spent Nuclear Fuel (120.4)		0	0
11	Nuclear Fuel Under Capital Leases (120.6)		0	0
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	0	0
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)		0	0
14	Net Utility Plant (Enter Total of lines 6 and 13)		4,483,171,185	4,436,566,452
15	Utility Plant Adjustments (116)		357,585,527	357,585,527
16	Gas Stored Underground - Noncurrent (117)		36,198,584	36,196,864
17	OTHER PROPERTY AND INVESTMENTS			
18	Nonutility Property (121)		686,805	686,805
19	(Less) Accum. Prov. for Depr. and Amort. (122)		29,180	29,180
20	Investments in Associated Companies (123)		0	0
21	Investment in Subsidiary Companies (123.1)	224-225	23,354,510	23,732,943
22	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
23	Noncurrent Portion of Allowances	228-229	0	0
24	Other Investments (124)		50,676,226	45,234,617
25	Sinking Funds (125)		0	0
26	Depreciation Fund (126)		0	0
27	Amortization Fund - Federal (127)		0	0
28	Other Special Funds (128)		250,000	250,000
29	Special Funds (Non Major Only) (129)		0	0
30	Long-Term Portion of Derivative Assets (175)		0	0
31	Long-Term Portion of Derivative Assets – Hedges (176)		0	0
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		74,938,361	69,875,185
33	CURRENT AND ACCRUED ASSETS			
34	Cash and Working Funds (Non-major Only) (130)		0	0
35	Cash (131)		7,971,922	5,454,203
36	Special Deposits (132-134)		11,354,629	9,670,293
37	Working Fund (135)		22,950	22,950
38	Temporary Cash Investments (136)		0	0
39	Notes Receivable (141)		0	0
40	Customer Accounts Receivable (142)		74,337,543	73,728,730
41	Other Accounts Receivable (143)		10,683,604	14,106,165
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		3,700,955	5,609,532
43	Notes Receivable from Associated Companies (145)		0	0
44	Accounts Receivable from Assoc. Companies (146)		2,467,437	1,752,345
45	Fuel Stock (151)	227	6,480,586	6,561,463
46	Fuel Stock Expenses Undistributed (152)	227	0	0
47	Residuals (Elec) and Extracted Products (153)	227	0	0
48	Plant Materials and Operating Supplies (154)	227	48,870,549	43,691,819
49	Merchandise (155)	227	0	0
50	Other Materials and Supplies (156)	227	0	0
51	Nuclear Materials Held for Sale (157)	202-203/227	0	0
52	Allowances (158.1 and 158.2)	228-229	0	0

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)(Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
53	(Less) Noncurrent Portion of Allowances		0	0
54	Stores Expense Undistributed (163)	227	0	0
55	Gas Stored Underground - Current (164.1)		729,152	10,010,097
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		0	0
57	Prepayments (165)		15,410,241	15,375,451
58	Advances for Gas (166-167)		0	0
59	Interest and Dividends Receivable (171)		0	0
60	Rents Receivable (172)		61,357	49,263
61	Accrued Utility Revenues (173)		75,345,020	80,492,128
62	Miscellaneous Current and Accrued Assets (174)		64,541	194,031
63	Derivative Instrument Assets (175)		0	0
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)		0	0
65	Derivative Instrument Assets - Hedges (176)		0	0
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)		0	0
67	Total Current and Accrued Assets (Lines 34 through 66)		250,098,576	255,499,406
68	DEFERRED DEBITS			
69	Unamortized Debt Expenses (181)		13,433,113	13,376,263
70	Extraordinary Property Losses (182.1)	230a	0	0
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230b	0	0
72	Other Regulatory Assets (182.3)	232	734,042,061	712,384,890
73	Prelim. Survey and Investigation Charges (Electric) (183)		2,356,657	2,286,180
74	Preliminary Natural Gas Survey and Investigation Charges 183.1)		0	0
75	Other Preliminary Survey and Investigation Charges (183.2)		0	0
76	Clearing Accounts (184)		3,423	3,634
77	Temporary Facilities (185)		0	0
78	Miscellaneous Deferred Debits (186)	233	7,441,260	7,542,918
79	Def. Losses from Disposition of Utility Plt. (187)		0	0
80	Research, Devel. and Demonstration Expend. (188)	352-353	0	0
81	Unamortized Loss on Reaquired Debt (189)		27,579,079	28,350,312
82	Accumulated Deferred Income Taxes (190)	234	169,641,668	170,834,539
83	Unrecovered Purchased Gas Costs (191)		54,063,490	5,905,571
84	Total Deferred Debits (lines 69 through 83)		1,008,560,751	940,684,307
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		6,210,552,984	6,096,407,741

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	542,383	541,448
3	Preferred Stock Issued (204)	250-251	0	0
4	Capital Stock Subscribed (202, 205)		0	0
5	Stock Liability for Conversion (203, 206)		0	0
6	Premium on Capital Stock (207)		0	0
7	Other Paid-In Capital (208-211)	253	1,517,353,326	1,513,785,477
8	Installments Received on Capital Stock (212)	252	0	0
9	(Less) Discount on Capital Stock (213)	254	0	0
10	(Less) Capital Stock Expense (214)	254b	0	0
11	Retained Earnings (215, 215.1, 216)	118-119	698,934,910	666,673,846
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	979,894	1,295,383
13	(Less) Reaquired Capital Stock (217)	250-251	98,730,423	98,075,421
14	Noncorporate Proprietorship (Non-major only) (218)		0	0
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	-5,247,283	-5,126,145
16	Total Proprietary Capital (lines 2 through 15)		2,113,832,807	2,079,094,588
17	LONG-TERM DEBT			
18	Bonds (221)	256-257	2,179,660,000	2,079,660,000
19	(Less) Reaquired Bonds (222)	256-257	0	0
20	Advances from Associated Companies (223)	256-257	0	0
21	Other Long-Term Debt (224)	256-257	297,976,900	248,976,900
22	Unamortized Premium on Long-Term Debt (225)		0	0
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		82,639	0
24	Total Long-Term Debt (lines 18 through 23)		2,477,554,261	2,328,636,900
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases - Noncurrent (227)		15,534,798	16,379,639
27	Accumulated Provision for Property Insurance (228.1)		0	0
28	Accumulated Provision for Injuries and Damages (228.2)		6,662,136	6,050,644
29	Accumulated Provision for Pensions and Benefits (228.3)		9,432,956	10,240,902
30	Accumulated Miscellaneous Operating Provisions (228.4)		103,441,348	106,746,764
31	Accumulated Provision for Rate Refunds (229)		0	10,712,124
32	Long-Term Portion of Derivative Instrument Liabilities		0	0
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges		0	0
34	Asset Retirement Obligations (230)		45,269,276	45,355,157
35	Total Other Noncurrent Liabilities (lines 26 through 34)		180,340,514	195,485,230
36	CURRENT AND ACCRUED LIABILITIES			
37	Notes Payable (231)		0	100,000,000
38	Accounts Payable (232)		86,162,238	104,724,988
39	Notes Payable to Associated Companies (233)		0	0
40	Accounts Payable to Associated Companies (234)		3,650,582	3,622,020
41	Customer Deposits (235)		6,088,206	6,000,316
42	Taxes Accrued (236)	262-263	132,545,314	84,528,451
43	Interest Accrued (237)		26,070,587	18,073,738
44	Dividends Declared (238)		0	0
45	Matured Long-Term Debt (239)		0	0

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS) (Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
46	Matured Interest (240)		0	0
47	Tax Collections Payable (241)		1,728,623	1,432,362
48	Miscellaneous Current and Accrued Liabilities (242)		66,081,920	75,300,662
49	Obligations Under Capital Leases-Current (243)		4,157,628	3,912,103
50	Derivative Instrument Liabilities (244)		0	0
51	(Less) Long-Term Portion of Derivative Instrument Liabilities		0	0
52	Derivative Instrument Liabilities - Hedges (245)		0	0
53	(Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges		0	0
54	Total Current and Accrued Liabilities (lines 37 through 53)		326,485,098	397,594,640
55	DEFERRED CREDITS			
56	Customer Advances for Construction (252)		70,048,200	65,186,426
57	Accumulated Deferred Investment Tax Credits (255)	266-267	278,585	278,674
58	Deferred Gains from Disposition of Utility Plant (256)		0	0
59	Other Deferred Credits (253)	269	208,221,829	199,645,159
60	Other Regulatory Liabilities (254)	278	183,228,116	187,832,431
61	Unamortized Gain on Reaquired Debt (257)		0	0
62	Accum. Deferred Income Taxes-Accel. Amort.(281)	272-277	0	0
63	Accum. Deferred Income Taxes-Other Property (282)		421,714,534	416,897,664
64	Accum. Deferred Income Taxes-Other (283)		228,849,040	225,756,029
65	Total Deferred Credits (lines 56 through 64)		1,112,340,304	1,095,596,383
66	TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65)		6,210,552,984	6,096,407,741

STATEMENT OF INCOME

Quarterly

1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.
2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.
3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.
4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.
5. If additional columns are needed, place them in a footnote.

Annual or Quarterly if applicable

5. Do not report fourth quarter data in columns (e) and (f)
6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
1	UTILITY OPERATING INCOME					
2	Operating Revenues (400)	300-301	375,644,946	352,562,435		
3	Operating Expenses					
4	Operation Expenses (401)	320-323	175,621,610	173,307,614		
5	Maintenance Expenses (402)	320-323	11,997,109	11,214,243		
6	Depreciation Expense (403)	336-337	40,010,584	38,265,118		
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337				
8	Amort. & Depl. of Utility Plant (404-405)	336-337	3,079,925	3,114,335		
9	Amort. of Utility Plant Acq. Adj. (406)	336-337	3,775,443	3,775,443		
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)					
11	Amort. of Conversion Expenses (407)					
12	Regulatory Debits (407.3)		8,979,554	4,768,613		
13	(Less) Regulatory Credits (407.4)		3,095,234	2,489,395		
14	Taxes Other Than Income Taxes (408.1)	262-263	49,930,386	47,137,898		
15	Income Taxes - Federal (409.1)	262-263	-683,667	-3,921,958		
16	- Other (409.1)	262-263	3,390,998			
17	Provision for Deferred Income Taxes (410.1)	234, 272-277	25,755,109	29,199,474		
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	29,703,852	26,703,351		
19	Investment Tax Credit Adj. - Net (411.4)	266	-90	-1,099		
20	(Less) Gains from Disp. of Utility Plant (411.6)					
21	Losses from Disp. of Utility Plant (411.7)					
22	(Less) Gains from Disposition of Allowances (411.8)		-2,680			
23	Losses from Disposition of Allowances (411.9)					
24	Accretion Expense (411.10)					
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		289,060,555	277,666,935		
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117, line 27		86,584,391	74,895,500		

STATEMENT OF INCOME FOR THE YEAR (Continued)

- 9. Use page 122 for important notes regarding the statement of income for any account thereof.
- 10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.
- 11 Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purches, and a summary of the adjustments made to balance sheet, income, and expense accounts.
- 12. If any notes appearing in the report to stokholders are applicable to the Statement of Income, such notes may be included at page 122.
- 13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.
- 14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.
- 15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line No.
Current Year to Date (in dollars) (g)	Previous Year to Date (in dollars) (h)	Current Year to Date (in dollars) (i)	Previous Year to Date (in dollars) (j)	Current Year to Date (in dollars) (k)	Previous Year to Date (in dollars) (l)	
						1
265,416,902	256,121,873	109,930,800	96,104,600	297,244	335,962	2
						3
118,754,585	123,549,462	56,650,204	49,491,016	216,821	267,136	4
10,248,713	9,726,373	1,748,332	1,487,537	64	333	5
33,111,150	31,615,786	6,889,258	6,639,156	10,176	10,176	6
						7
1,585,467	1,573,088	1,494,458	1,541,247			8
3,987,069	3,987,069	-211,626	-211,626			9
						10
						11
3,795,459	1,028,236	5,184,095	3,740,377			12
2,775,336	2,150,002	319,898	339,393			13
38,799,224	36,624,094	11,115,123	10,499,113	16,039	14,691	14
-2,848,803	-3,921,958	2,153,720		11,416		15
1,585,510		1,801,553		3,935		16
17,440,325	18,044,543	8,315,958	11,143,689	-1,174	11,242	17
21,396,288	18,745,040	8,307,564	7,958,311			18
-90	-1,069		-30			19
						20
						21
-2,680						22
						23
						24
202,289,665	201,330,582	86,513,613	76,032,775	257,277	303,578	25
63,127,237	54,791,291	23,417,187	20,071,825	39,967	32,384	26

STATEMENT OF INCOME FOR THE YEAR (continued)

Line No.	Title of Account (a)	(Ref.) Page No. (b)	TOTAL		Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
			Current Year (c)	Previous Year (d)		
27	Net Utility Operating Income (Carried forward from page 114)		86,584,391	74,895,500		
28	Other Income and Deductions					
29	Other Income					
30	Nonutility Operating Income					
31	Revenues From Merchandising, Jobbing and Contract Work (415)		139,205	346,062		
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)		22,669	28,832		
33	Revenues From Nonutility Operations (417)		404	357		
34	(Less) Expenses of Nonutility Operations (417.1)		172,794	236,194		
35	Nonoperating Rental Income (418)					
36	Equity in Earnings of Subsidiary Companies (418.1)	119	-315,489	-284,301		
37	Interest and Dividend Income (419)		816	3,705		
38	Allowance for Other Funds Used During Construction (419.1)		1,981,729	894,653		
39	Miscellaneous Nonoperating Income (421)		1,766,254	-2,786,072		
40	Gain on Disposition of Property (421.1)					
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		3,377,456	-2,090,622		
42	Other Income Deductions					
43	Loss on Disposition of Property (421.2)					
44	Miscellaneous Amortization (425)					
45	Donations (426.1)		275,945	256,791		
46	Life Insurance (426.2)					
47	Penalties (426.3)		-92,000	50		
48	Exp. for Certain Civic, Political & Related Activities (426.4)		84,008	72,565		
49	Other Deductions (426.5)		1,878,739	-2,197,572		
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		2,146,692	-1,868,166		
51	Taxes Applic. to Other Income and Deductions					
52	Taxes Other Than Income Taxes (408.2)	262-263	11,736	20,373		
53	Income Taxes-Federal (409.2)	262-263	744,049	862,682		
54	Income Taxes-Other (409.2)	262-263	-766,443	1,080,548		
55	Provision for Deferred Inc. Taxes (410.2)	234, 272-277	6,207,648	14,280,880		
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277	4,964,519	16,610,293		
57	Investment Tax Credit Adj.-Net (411.5)					
58	(Less) Investment Tax Credits (420)					
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		1,232,471	-365,810		
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		-1,707	143,354		
61	Interest Charges					
62	Interest on Long-Term Debt (427)		21,902,151	21,397,007		
63	Amort. of Debt Disc. and Expense (428)		446,374	311,104		
64	Amortization of Loss on Reaquired Debt (428.1)		702,482	702,482		
65	(Less) Amort. of Premium on Debt-Credit (429)					
66	(Less) Amortization of Gain on Reaquired Debt-Credit (429.1)					
67	Interest on Debt to Assoc. Companies (430)					
68	Other Interest Expense (431)		1,325,521	2,298,211		
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		864,924	373,441		
70	Net Interest Charges (Total of lines 62 thru 69)		23,511,604	24,335,363		
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		63,071,080	50,703,491		
72	Extraordinary Items					
73	Extraordinary Income (434)					
74	(Less) Extraordinary Deductions (435)					
75	Net Extraordinary Items (Total of line 73 less line 74)					
76	Income Taxes-Federal and Other (409.3)	262-263				
77	Extraordinary Items After Taxes (line 75 less line 76)					
78	Net Income (Total of line 71 and 77)		63,071,080	50,703,491		

STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		666,673,846	632,569,216
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4				
5				
6				
7				
8				
9	TOTAL Credits to Retained Earnings (Acct. 439)			
10				
11				
12				
13				
14				
15	TOTAL Debits to Retained Earnings (Acct. 439)			
16	Balance Transferred from Income (Account 433 less Account 418.1)		63,386,569	154,454,366
17	Appropriations of Retained Earnings (Acct. 436)			
18				
19				
20				
21				
22	TOTAL Appropriations of Retained Earnings (Acct. 436)			
23	Dividends Declared-Preferred Stock (Account 437)			
24				
25				
26				
27				
28				
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)			
30	Dividends Declared-Common Stock (Account 438)			
31				
32				
33	Common Stock Dividend		-31,125,505	(120,349,736)
34				
35				
36	TOTAL Dividends Declared-Common Stock (Acct. 438)		-31,125,505	(120,349,736)
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings			
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		698,934,910	666,673,846
	APPROPRIATED RETAINED EARNINGS (Account 215)			
39				
40				

STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
41				
42				
43				
44				
45	TOTAL Appropriated Retained Earnings (Account 215)			
	APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1)			
46	TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1)			
47	TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46)			
48	TOTAL Retained Earnings (Acct. 215, 215.1, 216) (Total 38, 47) (216.1)		698,934,910	666,673,846
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account			
	Report only on an Annual Basis, no Quarterly			
49	Balance-Beginning of Year (Debit or Credit)			
50	Equity in Earnings for Year (Credit) (Account 418.1)			
51	(Less) Dividends Received (Debit)			
52				
53	Balance-End of Year (Total lines 49 thru 52)			

STATEMENT OF CASH FLOWS

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities:		
2	Net Income (Line 78(c) on page 117)	63,071,080	50,703,491
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	40,010,584	38,265,118
5	Amortization of	6,855,368	6,889,778
6	Other Noncash Charges to Income, Net	4,526,671	4,216,454
7			
8	Deferred Income Taxes (Net)	-2,705,614	166,710
9	Investment Tax Credit Adjustment (Net)	-90	-1,099
10	Net (Increase) Decrease in Receivables	190,079	-2,932,771
11	Net (Increase) Decrease in Inventory	4,183,092	665,653
12	Net (Increase) Decrease in Allowances Inventory		
13	Net Increase (Decrease) in Payables and Accrued Expenses	31,986,131	27,774,366
14	Net (Increase) Decrease in Other Regulatory Assets	-21,254,943	2,167,508
15	Net Increase (Decrease) in Other Regulatory Liabilities	-4,604,315	-2,063,063
16	(Less) Allowance for Other Funds Used During Construction	1,981,729	894,653
17	(Less) Undistributed Earnings from Subsidiary Companies	-315,488	-284,301
18	Other (provide details in footnote):	-55,023,736	32,667,870
19			
20			
21			
22	Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)	65,568,066	157,909,663
23			
24	Cash Flows from Investment Activities:		
25	Construction and Acquisition of Plant (including land):		
26	Gross Additions to Utility Plant (less nuclear fuel)	-76,991,653	-67,679,035
27	Gross Additions to Nuclear Fuel		
28	Gross Additions to Common Utility Plant	-3,403,982	-11,523,831
29	Gross Additions to Nonutility Plant		
30	(Less) Allowance for Other Funds Used During Construction	-1,981,729	-894,653
31	Other (provide details in footnote):		
32			
33			
34	Cash Outflows for Plant (Total of lines 26 thru 33)	-78,413,906	-78,308,213
35			
36	Acquisition of Other Noncurrent Assets (d)		
37	Proceeds from Disposal of Noncurrent Assets (d)		
38			
39	Investments in and Advances to Assoc. and Subsidiary Companies		
40	Contributions and Advances from Assoc. and Subsidiary Companies		
41	Disposition of Investments in (and Advances to)		
42	Associated and Subsidiary Companies		
43			
44	Purchase of Investment Securities (a)		
45	Proceeds from Sales of Investment Securities (a)		

STATEMENT OF CASH FLOWS

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
 (2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
 (3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
 (4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
46	Loans Made or Purchased		
47	Collections on Loans		
48			
49	Net (Increase) Decrease in Receivables		
50	Net (Increase) Decrease in Inventory		
51	Net (Increase) Decrease in Allowances Held for Speculation		
52	Net Increase (Decrease) in Payables and Accrued Expenses		
53	Other (provide details in footnote):		
54			
55			
56	Net Cash Provided by (Used in) Investing Activities		
57	Total of lines 34 thru 55)	-78,413,906	-78,308,213
58			
59	Cash Flows from Financing Activities:		
60	Proceeds from Issuance of:		
61	Long-Term Debt (b)	99,915,000	
62	Preferred Stock		
63	Common Stock		
64	Other (provide details in footnote):		
65	Treasury Stock Activity	-299,895	-2,491,428
66	Net Increase in Short-Term Debt (c)		
67	Other (provide details in footnote):		
68			
69			
70	Cash Provided by Outside Sources (Total 61 thru 69)	99,615,105	-2,491,428
71			
72	Payments for Retirement of:		
73	Long-term Debt (b)		
74	Preferred Stock		
75	Common Stock		
76	Other (provide details in footnote):		
77	Debt Financing Costs	-441,705	-140,653
78	Net Decrease in Short-Term Debt (c)	-100,000,000	
79	Line of Credit Issuances, Net	49,000,000	6,000,000
80	Dividends on Preferred Stock		
81	Dividends on Common Stock	-31,125,505	-30,084,972
82	Net Cash Provided by (Used in) Financing Activities		
83	(Total of lines 70 thru 81)	17,047,895	-26,717,053
84			
85	Net Increase (Decrease) in Cash and Cash Equivalents		
86	(Total of lines 22,57 and 83)	4,202,055	52,884,397
87			
88	Cash and Cash Equivalents at Beginning of Period	15,397,446	10,128,143
89			
90	Cash and Cash Equivalents at End of period	19,599,501	63,012,540

Name of Respondent NorthWestern Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report 03/31/2021	Year/Period of Report End of <u>2021/Q1</u>
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NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, Unamortized Loss on Recquired Debt, and 257, Unamortized Gain on Recquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.
7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

PAGE 122 INTENTIONALLY LEFT BLANK
SEE PAGE 123 FOR REQUIRED INFORMATION.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2021	Year/Period of Report 2021/Q1
NorthWestern Corporation			
NOTES TO FINANCIAL STATEMENTS (Continued)			

NOTES TO FINANCIAL STATEMENTS

**(Reference is made to Notes to Financial Statements included in NorthWestern Corporation's Annual FERC Form 1 Report)
(Unaudited)**

(1) Nature of Operations and Basis of Consolidation

NorthWestern Corporation, doing business as NorthWestern Energy, provides electricity and/or natural gas to approximately 743,000 customers in Montana, South Dakota, Nebraska and Yellowstone National Park.

The preparation of financial statements in conformity with accounting requirements of the Federal Energy Regulatory Commission (FERC) as set forth in its applicable Uniform System of Accounts requires management to make estimates and assumptions that may affect the reported amounts of assets, liabilities, revenues and expenses during the reporting period. Actual results could differ from those estimates. The unaudited Financial Statements reflect all adjustments (which unless otherwise noted are normal and recurring in nature) that are, in the opinion of management, necessary to fairly present our financial position, results of operations and cash flows. The actual results for the interim periods are not necessarily indicative of the operating results to be expected for a full year or for other interim periods. Events occurring subsequent to March 31, 2021 have been evaluated as to their potential impact to the Financial Statements through the date of issuance.

The Financial Statements included herein have been prepared by NorthWestern, without audit, pursuant to the rules and regulations of the FERC as set forth in its applicable Uniform System of Accounts. Certain information and footnote disclosures normally included in financial statements prepared in accordance with the accounting requirements of the FERC as set forth in its applicable Uniform System of Accounts and published accounting releases have been condensed or omitted pursuant to such rules and regulations; however, management believes that the condensed disclosures provided are adequate to make the information presented not misleading. Management recommends that these Financial Statements be read in conjunction with the audited financial statements and related footnotes included in Annual FERC Form 1 Report for the year ended December 31, 2020.

Financial Statement Presentation

The financial statements are presented on the basis of the accounting requirements of the FERC as set forth in its applicable Uniform System of Accounts and published accounting releases, which is a comprehensive basis of accounting other than accounting principles generally accepted in the United States of America (GAAP). This report differs from GAAP due to FERC requiring the presentation of subsidiaries on the equity method of accounting, which differs from Accounting Standards Codification (ASC) 810, Consolidation. ASC 810 requires that all majority-owned subsidiaries be consolidated (see Note 4). The other significant differences consist of the following:

- Earnings per share and footnotes for revenue from contracts with customers, and segment and related information, are not presented;
- Removal and decommissioning costs of generation, transmission and distribution assets are reflected in the Balance Sheets as a component of accumulated depreciation of \$462.1 million and \$464.7 million as of March 31, 2021 and December 31, 2020, respectively, in accordance with regulatory treatment as compared to regulatory liabilities for GAAP purposes;

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2021	Year/Period of Report 2021/Q1
NorthWestern Corporation			
NOTES TO FINANCIAL STATEMENTS (Continued)			

- Goodwill is reflected in the Balance Sheets as a utility plant adjustments of \$357.6 million as of March 31, 2021 and December 31, 2020, respectively, in accordance with regulatory treatment, as compared to goodwill for GAAP purposes;
- The write-down of plant values associated with the 2002 acquisition of the Montana operations is reflected in the Balance Sheets as a component of accumulated depreciation of \$147.6 million for March 31, 2021 and December 31, 2020, respectively, in accordance with regulatory treatment as compared to plant for GAAP purposes;
- The current portion of gas stored underground is reflected in the Balance Sheets as current and accrued assets, as compared to inventory for GAAP purposes;
- Operating lease right of use assets are classified in the Balance Sheets as capital leases in accordance with regulatory treatment, as compared to non-current assets for GAAP purposes;
- Operating lease liabilities are reflected as current and long term obligations under capital leases in the Balance Sheets, as compared to accrued expenses and long term liabilities for GAAP purposes;
- Unamortized debt expense is classified in the Balance Sheets as deferred debits in accordance with regulatory treatment, as compared to long-term debt for GAAP purposes;
- Current and long-term debt is classified in the Balance Sheets as all long-term debt in accordance with regulatory treatment, while current and long-term debt are presented separately for GAAP reporting;
- The current portion of the provision for injuries and damages and the expected insurance proceeds receivable related to the provision for injuries and damages are reported as a current liability for GAAP purposes, as compared to a non-current liability for FERC purposes;
- Accumulated deferred tax assets and liabilities are classified in the Balance Sheets as gross non-current deferred debits and credits, respectively, while GAAP presentation reflects a net non-current deferred tax liability;
- Stranded tax effects associated with the Tax Cuts and Jobs Act are included in accumulated other comprehensive income (AOCI) in accordance with regulatory treatment, while included in retained earnings for GAAP purposes;
- Uncertain tax positions related to temporary differences are classified in the Balance Sheets within the deferred tax accounts in accordance with regulatory treatment, as compared to other noncurrent liabilities for GAAP purposes. In addition, interest related to uncertain tax positions is recognized in interest expense in accordance with regulatory treatment, as compared to income tax expense for GAAP purposes;
- Net periodic benefit costs and net periodic postretirement benefit costs are reflected in operating expense for FERC purposes, as compared to the GAAP presentation, which reflects the current service costs component of the net periodic benefit costs in operating expenses and the other components outside of income from operations. In addition, only the service cost component of net periodic benefit cost is eligible for capitalization for GAAP purposes, as compared to the total net periodic benefit costs for FERC purposes;

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2021	Year/Period of Report 2021/Q1
NorthWestern Corporation			
NOTES TO FINANCIAL STATEMENTS (Continued)			

- Regulatory assets and liabilities are reflected in the Balance Sheets as non-current items, while current and non-current amounts are presented separately for GAAP;
- Unbilled revenue is reflected in the Balance Sheets as Accrued utility revenue of \$73.3 million and \$80.5 million as of March 31, 2021 and December 31, 2020, respectively, in accordance with regulatory treatment, as compared to Accounts receivable, net for GAAP purposes;
- Implementation costs associated with cloud computing arrangements are reflected on the Balance Sheets as Miscellaneous Intangible Plant in accordance with regulatory treatment, as compared to Other current assets for GAAP purposes. Additionally, these cash outflows are presented within investing activities cash outflows in the Statement of Cash Flows in accordance with regulatory treatment, as compared to operating activities cash outflows for GAAP purposes; and
- GAAP revenue differs from FERC revenue primarily due to the equity method of accounting as discussed above, netting of electric purchases and sales for resale in revenue for the GAAP presentation as compared to a gross presentation for FERC purposes (with the exception of those transactions in a regional transmission organization (RTO)), the netting of RTO transmission transactions for the GAAP presentation as compared to a gross presentation for FERC purposes, and the classification of regulatory amortizations in revenue for GAAP purposes as compared to expense for FERC purposes.

The following table reconciles GAAP revenues to FERC revenues by segment for the three months ended March 31, 2021 and 2020 (in millions):

	Three Months Ended March, 31 2021			
	Total	Electric	Natural Gas	Other
GAAP Revenues	\$ 400.8	\$ 270.1	\$ 130.7	\$ -
Revenue from equity investments	(0.7)	-	(0.7)	-
Grossing revenues / power purchases	8.3	8.3	-	-
Regulatory amortizations	(33.7)	(13.9)	(19.8)	-
Other	0.9	0.9	(0.3)	0.3
FERC Revenues	<u>\$ 375.6</u>	<u>\$ 265.4</u>	<u>\$ 109.9</u>	<u>\$ 0.3</u>
	Three Months Ended March 31, 2020			
	Total	Electric	Natural Gas	Other
GAAP Revenues	\$ 335.3	\$ 244.7	\$ 90.6	\$ -
Revenue from equity investments	(0.8)	-	(0.8)	-
Grossing revenues / power purchases	6.4	6.4	-	-
Regulatory amortizations	11.4	4.5	6.9	-
Other	0.3	0.6	(0.6)	0.3
FERC Revenues	<u>\$ 352.6</u>	<u>\$ 256.2</u>	<u>\$ 96.1</u>	<u>\$ 0.3</u>

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2021	Year/Period of Report 2021/Q1
NorthWestern Corporation			
NOTES TO FINANCIAL STATEMENTS (Continued)			

Supplemental Cash Flow Information

The following table provides a reconciliation of cash, workings funds, other special funds, and special deposits reported within the Balance Sheets that sum to the total of the same such amounts shown in the Statements of Cash Flows (in thousands):

	March 31, 2021	December 31, 2020	March 31, 2020	December 31, 2019
Cash	\$ 7,972	\$ 5,454	\$ 55,712	\$ 4,653
Working funds	23	23	23	23
Other special funds	250	250	250	250
Special deposits	11,355	9,670	7,028	5,202
Total shown in the Statements of Cash Flows	\$ 19,600	\$ 15,397	\$ 63,013	\$ 10,128

(2) Regulatory Matters

FERC Filing - Montana Transmission Service Rates

In May 2019, we submitted a filing with the Federal Energy Regulatory Commission (FERC) for our Montana transmission assets. In June 2019, the FERC issued an order accepting our filing, granting interim rates (subject to refund) effective July 1, 2019, establishing settlement procedures and terminating our related Tax Cuts and Jobs Act filing. A settlement judge was appointed and after months of settlement negotiations, the parties reached agreement on all issues. In November 2020, we filed the settlement and implemented settlement rates on December 1, 2020. In January 2021, the FERC approved our settlement and during the first quarter of 2021 we refunded approximately \$20.5 million to our FERC regulated wholesale customers.

Revenues from FERC regulated wholesale customers associated with our Montana FERC assets are reflected in our Montana Public Service Commission (MPSC) jurisdictional rates as a credit to retail customers. In March 2021, we submitted a compliance filing with the MPSC adjusting the revenue credit in our Montana retail rates to reflect the FERC approved settlement rates and a refund to retail customers of the difference between the FERC interim rates and the FERC approved settlement rates that were collected during the period from July 1, 2019 through March 31, 2021. The MPSC approved, on an interim basis, both the updated revenue credit, effective April 1, 2021, and amount of the refund that will be completed over a one-year period beginning April 1, 2021. As of March 31, 2021, we had miscellaneous current and accrued liabilities of approximately \$12.8 million.

Montana Community Renewable Energy Projects (CREPs)

We were required to acquire, as of December 31, 2020, approximately 65 MW of CREPs. While we have made progress towards meeting this obligation by acquiring approximately 50 MW of CREPs, we have been unable to acquire the remaining MWs required for various reasons, including the fact that proposed projects fail to qualify as CREPs or do not meet the statutory cost cap. The MPSC granted us waivers for 2012 through 2016. The validity of the MPSC's action as it related to waivers granted for 2015 and 2016 has been challenged legally and we are waiting on a final decision from the Montana Supreme Court. We have also filed waiver requests for 2017, 2018, 2019, and 2020. The Montana Legislature is considering legislation that would repeal the statewide CREP

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2021	Year/Period of Report 2021/Q1
NorthWestern Corporation			
NOTES TO FINANCIAL STATEMENTS (Continued)			

mandate. If the legislation does not pass and go into law, and the Montana Supreme Court rules that the 2015 and 2016 waivers were invalid or if the requested waivers for 2017 through 2020 are not granted, we are likely to be liable for penalties. If the MPSC imposes a penalty, the amount of the penalty would depend on how the MPSC calculated the energy that a CREP would have produced. However, we do not believe any such penalty would be material.

(3) Income Taxes

We compute income tax expense for each quarter based on the estimated annual effective tax rate for the year, adjusted for certain discrete items. Our effective tax rate typically differs from the federal statutory tax rate due to the regulatory impact of flowing through the federal and state tax benefit of repairs deductions, state tax benefit of accelerated tax depreciation deductions (including bonus depreciation when applicable) and production tax credits. The regulatory accounting treatment of these deductions requires immediate income recognition for temporary tax differences of this type, which is referred to as the flow-through method. When the flow-through method of accounting for temporary differences is reflected in regulated revenues, we record deferred income taxes and establish related regulatory assets and liabilities.

The following table summarizes the differences between our effective tax rate and the federal statutory rate (in thousands):

	Three Months Ended March 31,			
	2021		2020	
Income Before Income Taxes	\$	63,050	\$	48,890
Income tax calculated at federal statutory rate		13,241	21.0 %	10,267
				21.0 %
Permanent or flow-through adjustments:				
State income tax, net of federal provisions		55	0.1	22
				0.0
Flow-through repairs deductions		(7,853)	(12.5)	(7,438)
				(15.2)
Production tax credits		(4,307)	(6.8)	(3,611)
				(7.4)
Share-based compensation		(261)	(0.4)	(609)
				(1.2)
Amortization of excess deferred income tax		(265)	(0.4)	(356)
				(0.7)
Plant and depreciation of flow-through items		(340)	(0.5)	137
				0.3
Other, net		(291)	(0.5)	(225)
				(0.5)
		(13,262)	(21.0)	(12,080)
				(24.7)
Income tax benefit	\$	(21)	0.0 %	\$ (1,813)
				(3.7)%

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2021	Year/Period of Report 2021/Q1
NorthWestern Corporation			
NOTES TO FINANCIAL STATEMENTS (Continued)			

Uncertain Tax Positions

We recognize tax positions that meet the more-likely-than-not threshold as the largest amount of tax benefit that is greater than 50 percent likely of being realized upon ultimate settlement with a taxing authority that has full knowledge of all relevant information. We had unrecognized tax benefits of approximately \$33.1 million as of March 31, 2021, including approximately \$27.9 million that, if recognized, would impact our effective tax rate. We do not anticipate that total unrecognized tax benefits will significantly change due to the settlement of audits or the expiration of statutes of limitation within the next twelve months.

Our policy is to recognize interest related to uncertain tax positions in interest expense. As of March 31, 2021, we did not have any amounts accrued for the payment of interest.

Tax years 2017 and forward remain subject to examination by the Internal Revenue Service (IRS) and state taxing authorities. In addition, the available federal net operating loss carryforward may be reduced by the IRS for losses originating in certain tax years from 2003 forward.

(4) Equity Investments

The following table presents our equity investments reflected in the investments in subsidiary companies on the Balance Sheets (in thousands):

	March 31, 2021	December 31, 2020
Havre Pipeline Company, LLC	\$ 12,909	\$ 13,219
Canadian Montana Pipeline Corporation	4,563	4,619
NorthWestern Energy Solutions, Inc.	2,027	2,018
NorthWestern Services, LLC	2,621	2,629
Risk Partners Assurance, Ltd.	1,235	1,248
Total Investments in Subsidiary Companies	\$ 23,355	\$ 23,733

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2021	Year/Period of Report 2021/Q1
NorthWestern Corporation			
NOTES TO FINANCIAL STATEMENTS (Continued)			

(5) Comprehensive Income

The following tables display the components of Other Comprehensive Income, after-tax, and the related tax effects (in thousands):

	Three Months Ended					
	March 31, 2021			March 31, 2020		
	Before-Tax Amount	Tax Expense	Net-of- Tax Amount	Before-Tax Amount	Tax Expense	Net-of- Tax Amount
Foreign currency translation adjustment	\$ (76)	\$ —	\$ (76)	\$ 101	\$ —	\$ 101
Reclassification of net income on derivative instruments	153	(40)	113	153	(40)	113
Postretirement medical liability adjustment	(212)	54	(158)	—	—	—
Other comprehensive income	<u>\$ (135)</u>	<u>\$ 14</u>	<u>\$ (121)</u>	<u>\$ 254</u>	<u>\$ (40)</u>	<u>\$ 214</u>

Balances by classification included within accumulated other comprehensive income (AOCI) on the Balance Sheets are as follows, net of tax (in thousands):

	March 31, 2021	December 31, 2020
Foreign currency translation	\$ 1,425	\$ 1,501
Derivative instruments designated as cash flow hedges	(8,466)	(8,579)
Postretirement medical plans	1,794	1,952
Accumulated other comprehensive income	<u>\$ (5,247)</u>	<u>\$ (5,126)</u>

The following tables display the changes in AOCI by component, net of tax (in thousands):

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2021	Year/Period of Report 2021/Q1
NorthWestern Corporation			
NOTES TO FINANCIAL STATEMENTS (Continued)			

**Three Months Ended
March 31, 2021**

	Affected Line Item in the Statements of Income	Interest Rate Derivative Instruments Designated as Cash Flow Hedges	Postretirement Medical Plans	Foreign Currency Translation	Total
Beginning balance		\$ (8,579)	\$ 1,952	\$ 1,501	\$ (5,126)
Other comprehensive income before reclassifications		—	—	(76)	(76)
Amounts reclassified from AOCI	Interest on long-term debt	113	—	—	113
Amounts reclassified from AOCI		—	(158)	—	(158)
Net current-period other comprehensive income		113	(158)	(76)	(121)
Ending balance		\$ (8,466)	\$ 1,794	\$ 1,425	\$ (5,247)

**Three Months Ended
March 31, 2020**

	Affected Line Item in the Statements of Income	Interest Rate Derivative Instruments Designated as Cash Flow Hedges	Postretirement Medical Plans	Foreign Currency Translation	Total
Beginning balance		\$ (9,031)	\$ 113	\$ 1,413	\$ (7,505)
Other comprehensive income before reclassifications		—	—	101	101
Amounts reclassified from AOCI	Interest on long-term debt	113	—	—	113
Net current-period other comprehensive income		113	—	101	214
Ending balance		\$ (8,918)	\$ 113	\$ 1,514	\$ (7,291)

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2021	Year/Period of Report 2021/Q1
NorthWestern Corporation			
NOTES TO FINANCIAL STATEMENTS (Continued)			

(6) Financing Activities

In March 2021, we issued and sold \$100 million aggregate principal amount of Montana First Mortgage Bonds (the bonds) at a fixed interest rate of 1.00% maturing in March 26, 2024. The net proceeds were used to repay in full our outstanding \$100 million term loan that was due April 2, 2021. We may redeem some or all of the bonds at any time in whole, or from time to time in part, at our option, on or after March 26, 2022, at a redemption price equal to 100% of the principal amount of the bonds to be redeemed, plus accrued and unpaid interest on the principal amount of the bonds being redeemed to, but excluding, the redemption date. The bonds are secured by our electric and natural gas assets in Montana and Wyoming.

(7) Related Party Transactions

Accounts receivable from and payables to associated companies primarily include intercompany billings for direct charges, overhead, and income tax obligations. The following table reflects our accounts receivable from and accounts payable to associated companies (in thousands):

	March 31, 2021	December 31, 2020
Accounts Receivable from Associated Companies:		
Havre Pipeline Company, LLC	\$ 2,378	\$ 1,673
NorthWestern Energy Solutions, Inc.	71	61
Risk Partners Assurance, Ltd.	18	18
	<u>\$ 2,467</u>	<u>\$ 1,752</u>
Accounts Payable to Associated Companies:		
NorthWestern Services, LLC	\$ 1,791	\$ 1,846
Canadian Montana Pipeline Corporation	1,860	1,776
	<u>\$ 3,651</u>	<u>\$ 3,622</u>

(8) Employee Benefit Plans

We sponsor and/or contribute to pension and postretirement health care and life insurance benefit plans for eligible employees. Net periodic benefit cost (credit) for our pension and other postretirement plans consists of the following (in thousands):

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2021	Year/Period of Report 2021/Q1
NorthWestern Corporation			
NOTES TO FINANCIAL STATEMENTS (Continued)			

	Pension Benefits		Other Postretirement Benefits	
	Three Months Ended March 31,		Three Months Ended March 31,	
	2021	2020	2021	2020
Components of Net Periodic Benefit Cost (Credit)				
Service cost	\$ 3,263	\$ 2,846	\$ 99	\$ 92
Interest cost	4,596	5,726	75	109
Expected return on plan assets	(6,843)	(6,545)	(230)	(247)
Amortization of prior service credit	—	—	(459)	(471)
Recognized actuarial loss (gain)	1,228	1,280	(11)	(18)
Net periodic benefit cost (credit)	\$ 2,244	\$ 3,307	\$ (526)	\$ (535)

We contributed \$1.4 million to our pension plans during the three months ended March 31, 2021. We expect to contribute an additional \$9.8 million to our pension plans during 2021.

(9) Commitments and Contingencies

ENVIRONMENTAL LIABILITIES AND REGULATION

Environmental Matters

The operation of electric generating, transmission and distribution facilities, and gas gathering, storage, transportation and distribution facilities, along with the development (involving site selection, environmental assessments, and permitting) and construction of these assets, are subject to extensive federal, state, and local environmental and land use laws and regulations. Our activities involve compliance with diverse laws and regulations that address emissions and impacts to the environment, including air and water, protection of natural resources, avian and wildlife. We monitor federal, state, and local environmental initiatives to determine potential impacts on our financial results. As new laws or regulations are implemented, our policy is to assess their applicability and implement the necessary modifications to our facilities or their operation to maintain ongoing compliance.

Our environmental exposure includes a number of components, including remediation expenses related to the cleanup of current or former properties, and costs to comply with changing environmental regulations related to our operations. At present, our environmental reserve, which relates primarily to the remediation of former manufactured gas plant sites owned by us, is estimated to range between \$26.2 million to \$31.8 million. As of March 31, 2021, we had a reserve of approximately \$28.5 million, which has not been discounted. Environmental costs are recorded when it is probable we are liable for the remediation and we can reasonably estimate the liability. We use a combination of site investigations and monitoring to formulate an estimate of environmental remediation costs for specific sites. Our monitoring procedures and development of actual remediation plans depend not only on site specific information but also on coordination with the different environmental regulatory agencies in our respective jurisdictions; therefore, while remediation exposure exists, it may be many years before costs are incurred.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2021	Year/Period of Report 2021/Q1
NorthWestern Corporation			
NOTES TO FINANCIAL STATEMENTS (Continued)			

The following summarizes the change in our environmental liability (in thousands):

	March 31,	
	2021	2020
Liability at January 1,	\$ 28,895	\$ 30,276
Deductions	(424)	(332)
Charged to costs and expense	—	—
Liability at March 31,	\$ 28,471	\$ 29,944

Over time, as costs become determinable, we may seek authorization to recover such costs in rates or seek insurance reimbursement as available and applicable; therefore, although we cannot guarantee regulatory recovery, we do not expect these costs to have a material effect on our consolidated financial position or results of operations.

Manufactured Gas Plants - Approximately \$22.3 million of our environmental reserve accrual is related to the following manufactured gas plants.

South Dakota - A formerly operated manufactured gas plant located in Aberdeen, South Dakota, has been identified on the Federal Comprehensive Environmental Response, Compensation, and Liability Information System list as contaminated with coal tar residue. We are currently conducting feasibility studies, implementing remedial actions pursuant to work plans approved by the South Dakota Department of Environment and Natural Resources, and conducting ongoing monitoring and operation and maintenance activities. As of March 31, 2021, the reserve for remediation costs at this site was approximately \$8.1 million, and we estimate that approximately \$3.0 million of this amount will be incurred during the next five years.

Nebraska - We own sites in North Platte, Kearney, and Grand Island, Nebraska on which former manufactured gas facilities were located. We are currently working independently to fully characterize the nature and extent of potential impacts associated with these Nebraska sites. Our reserve estimate includes assumptions for site assessment and remedial action work. At present, we cannot determine with a reasonable degree of certainty the nature and timing of any risk-based remedial action at our Nebraska locations.

Montana - We own or have responsibility for sites in Butte, Missoula, and Helena, Montana on which former manufactured gas plants were located. The Butte and Helena sites, both listed as high priority sites on Montana's state superfund list, were placed into the Montana Department of Environmental Quality (MDEQ) voluntary remediation program for cleanup due to soil and groundwater impacts. Soil and coal tar were removed at the sites in accordance with the MDEQ requirements. Groundwater monitoring is conducted semiannually at both sites. At this time, we cannot estimate with a reasonable degree of certainty the nature and timing of additional remedial actions and/or investigations, if any, at the Butte site.

In August 2016, the MDEQ sent us a Notice of Potential Liability and Request for Remedial Action regarding the Helena site. In October 2019, we submitted a third revised Remedial Investigation Work Plan (RIWP) for the Helena site addressing MDEQ comments. The MDEQ approved the RIWP in March 2020 and we expect work at the Helena site to continue through 2021.

MDEQ has indicated it expects to proceed in listing the Missoula site as a Montana superfund site. After researching historical ownership we have identified another potentially responsible party with whom we have entered into an agreement allocating

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2021	Year/Period of Report 2021/Q1
NorthWestern Corporation			
NOTES TO FINANCIAL STATEMENTS (Continued)			

third-party costs to be incurred in addressing the site. The other party is assuming the lead role at the site and has expressed its intent to pursue a voluntary remediation at the Missoula site. At this time, we cannot estimate with a reasonable degree of certainty the nature and timing of risk-based remedial action, if any, at the Missoula site.

Global Climate Change - National and international actions have been initiated to address global climate change and the contribution of greenhouse gas (GHG) including, most significantly, carbon dioxide (CO₂). These actions include legislative proposals, Executive and Environmental Protection Agency (EPA) actions at the federal level, actions at the state level, investor activism and private party litigation relating to GHG emissions. Coal-fired plants have come under particular scrutiny due to their level of GHG emissions. We have joint ownership interests in four coal-fired electric generating plants, all of which are operated by other companies. We are responsible for our proportionate share of the capital and operating costs while being entitled to our proportionate share of the power generated.

While numerous bills have been introduced that address climate change from different perspectives, Congress has not passed any federal climate change legislation regarding GHG emissions from coal fired plants, and we cannot predict the timing or form of any potential legislation. In 2019, the EPA finalized the Affordable Clean Energy Rule (ACE), which repealed the 2015 Clean Power Plan (CPP) in regulating GHG emissions from coal-fired plants. The U.S. Court of Appeals for the District of Columbia Circuit issued an opinion on January 19, 2021, vacating the ACE and remanding it to EPA for further action. It is widely expected that the Biden Administration will develop an alternative plan for reducing GHG emissions from coal-fired plants, and in a memorandum dated February 12, 2021, EPA stated its belief that the January 19, 2021 opinion left neither the ACE nor the CPP rules in place.

We cannot predict whether or how GHG emission regulations will be applied to our plants, including any actions taken by the relevant state authorities. In addition, it is unclear how pending or future litigation relating to GHG matters will impact us. As GHG regulations are implemented, it could result in additional compliance costs impacting our future results of operations and financial position if such costs are not recovered through regulated rates. We will continue working with federal and state regulatory authorities, other utilities, and stakeholders to seek relief from any GHG regulations that, in our view, disproportionately impact customers in our region.

Future additional environmental requirements could cause us to incur material costs of compliance, increase our costs of procuring electricity, decrease transmission revenue and impact cost recovery. Technology to efficiently capture, remove and/or sequester such GHG emissions may not be available within a timeframe consistent with the implementation of any such requirements. Physical impacts of climate change also may present potential risks for severe weather, such as droughts, fires, floods, ice storms and tornadoes, in the locations where we operate or have interests. These potential risks may impact costs for electric and natural gas supply and maintenance of generation, distribution, and transmission facilities.

Jointly Owned Plants - We have joint ownership in generation plants located in South Dakota, North Dakota, Iowa, and Montana that are or may become subject to the various regulations discussed above that have been or may be issued or proposed.

Clean Air Act Rules and Associated Emission Control Equipment Expenditures - The EPA has proposed or issued a number of rules under different provisions of the Clean Air Act (CAA) that could require the installation of emission control equipment at the generation plants in which we have joint ownership. Air emissions at our thermal generating plants are managed by the use of emissions and combustion controls and monitoring, and sulfur dioxide allowances. These measures are anticipated to be sufficient to permit the facilities to continue to meet current air emissions compliance requirements.

Regional Haze Rules - In January 2017, the EPA published amendments to the requirements under the CAA for state plans for

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2021	Year/Period of Report 2021/Q1
NorthWestern Corporation			
NOTES TO FINANCIAL STATEMENTS (Continued)			

protection of visibility - regional haze rules. Among other things, these amendments revised the process and requirements for the state implementation plans and extended the due date for the next periodic comprehensive regional haze state implementation plan revisions from 2018 to 2021.

By July 31, 2021, Montana must develop and submit to the EPA for approval a revised plan that demonstrates reasonable progress toward eliminating man-made emissions of visibility impairing pollutants, which could impact Colstrip Unit 4. In March 2017, we filed a Petition for Review of these amendments with the D.C. Circuit, which was consolidated with other petitions challenging the final rule. The D.C. Circuit has granted the EPA's request to hold the case in abeyance while the EPA considers further administrative action to revisit the rule.

The North Dakota Department of Environmental Quality (ND DEQ) is expected to decide on statewide reduction strategy in 2021 which could impact the Coyote generating facility. Once the ND DEQ establishes a State Implementation Plan (SIP) for regional haze compliance, the SIP will be submitted for approval to the North Dakota Governor's office and finally to EPA for approval. Following EPA's approval, which is not expected to occur until the second half of 2021 or later, the joint owners of the Coyote generating facility will assess the requirements, if any, and determine whether to move forward with the installation of additional emissions controls. Additional controls, if any, to meet new emission restrictions would have to be in place by the end of 2028 under the current schedule.

Other - We continue to manage equipment containing polychlorinated biphenyl (PCB) oil in accordance with the EPA's Toxic Substance Control Act regulations. We will continue to use certain PCB-contaminated equipment for its remaining useful life and will, thereafter, dispose of the equipment according to pertinent regulations that govern the use and disposal of such equipment.

We routinely engage the services of a third-party environmental consulting firm to assist in performing a comprehensive evaluation of our environmental reserve. Based upon information available at this time, we believe that the current environmental reserve properly reflects our remediation exposure for the sites currently and previously owned by us. The portion of our environmental reserve applicable to site remediation may be subject to change as a result of the following uncertainties:

- We may not know all sites for which we are alleged or will be found to be responsible for remediation; and
- Absent performance of certain testing at sites where we have been identified as responsible for remediation, we cannot estimate with a reasonable degree of certainty the total costs of remediation.

LEGAL PROCEEDINGS

Pacific Northwest Solar Litigation

Pacific Northwest Solar, LLC (PNWS) is a solar QF developer seeking to construct small solar facilities in Montana. We began negotiating with PNWS in early 2016 to purchase the output from 21 of its proposed facilities pursuant to our standard QF-1 Tariff, which is applicable to projects no larger than 3 MWs.

On June 16, 2016, however, the MPSC suspended the availability of the QF-1 Tariff standard rates for that category of solar projects, which included the projects proposed by PNWS. The MPSC exempted from the suspension any projects for which a QF had both submitted a signed power purchase agreement and had executed an interconnection agreement with us by June 16, 2016. Although we had signed four power purchase agreements with PNWS as of that date, we had not entered into interconnection

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2021	Year/Period of Report 2021/Q1
NorthWestern Corporation			
NOTES TO FINANCIAL STATEMENTS (Continued)			

agreements with PNWS for any of those projects. As a result, none of the PNWS projects in Montana qualified for the exemption.

In November 2016, PNWS sued us in state court seeking unspecified damages for breach of contract and a judicial declaration that some or all of the 21 proposed power purchase agreements it had proposed to us were in effect despite the MPSC's Order. We removed the state lawsuit to the United States District Court for the District of Montana (Court).

PNWS also requested the MPSC to exempt its projects from the tariff suspension and allow those projects to receive the QF-1 tariff rate that had been in effect prior to the suspension. We joined in PNWS's request for relief with respect to four of the projects, but the MPSC did not grant any of the relief requested by PNWS or us.

In August 2017, pursuant to a non-monetary, partial settlement with us, PNWS amended its original complaint to limit its claims for enforcement and/or damages to only four of the 21 power purchase agreements. As a result, the amount of damages sought by the plaintiff was reduced to approximately \$8 million for the alleged breach of the four power purchase agreements. We participated in an unsuccessful mediation on January 24, 2019 and subsequent settlement efforts also have been unsuccessful. A jury trial was scheduled to begin on June 2, 2020, but the trial was postponed because of the court closure due to the COVID-19 pandemic and has not yet been rescheduled.

We dispute the remaining claims in PNWS' lawsuit and will continue to vigorously defend against them. We cannot currently predict an outcome in this litigation. If the plaintiff prevails and obtains damages for a breach of contract, we may seek to recover those damages in rates from customers. We cannot predict the outcome of any such effort.

State of Montana - Riverbed Rents

On April 1, 2016, the State of Montana (State) filed a complaint on remand (the State's Complaint) with the Montana First Judicial District Court (State District Court), naming us, along with Talen Montana, LLC (Talen) as defendants. The State claimed it owns the riverbeds underlying 10 of our, and formerly Talen's, hydroelectric facilities (dams, along with reservoirs and tailraces) on the Missouri, Madison and Clark Fork Rivers, and seeks rents for Talen's and our use and occupancy of such lands. The facilities at issue include the Hebgen, Madison, Hauser, Holter, Black Eagle, Rainbow, Cochrane, Ryan, and Morony facilities on the Missouri and Madison Rivers and the Thompson Falls facility on the Clark Fork River. We acquired these facilities from Talen in November 2014.

The litigation has a long prior history. In 2012, the United States Supreme Court issued a decision holding that the Montana Supreme Court erred in not considering a segment-by-segment approach to determine navigability and relying on present day recreational use of the rivers. It also held that what it referred to as the Great Falls Reach "at least from the head of the first waterfall to the foot of the last" was not navigable for title purposes, and thus the State did not own the riverbeds in that segment. The United States Supreme Court remanded the case to the Montana Supreme Court for further proceedings not inconsistent with its opinion. Following the 2012 remand, the case laid dormant for four years until the State's Complaint was filed with the State District Court. On April 20, 2016, we removed the case from State District Court to the United States District Court for the District of Montana (Federal District Court). The State filed a motion to remand. Following briefing and argument, on October 10, 2017, the Federal District Court entered an order denying the State's motion.

Because the State's Complaint included a claim that the State owned the riverbeds in the Great Falls Reach, on October 16, 2017, we and Talen renewed our earlier-filed motions seeking to dismiss the portion of the State's Complaint concerning the Great Falls Reach in light of the United States Supreme Court's decision. On August 1, 2018, the Federal District Court granted the motions to dismiss the State's Complaint as it pertains to approximately 8.2 miles of riverbed from "the head of the Black Eagle Falls to the foot

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2021	Year/Period of Report 2021/Q1
NorthWestern Corporation			
NOTES TO FINANCIAL STATEMENTS (Continued)			

of the Great Falls.” In particular, the dismissal pertained to the Black Eagle Dam, Rainbow Dam and reservoir, Cochrane Dam and reservoir, and Ryan Dam and reservoir. While the dismissal of these four facilities may be subject to appeal, that appeal would not likely occur until after judgment in the case. On February 12, 2019, the Federal District Court granted our motion to join the United States as a defendant to the litigation. As a result, on October 31, 2019, the State filed and served an Amended Complaint including the United States as a defendant and removing claims of ownership for the hydroelectric facilities on the Great Falls Reach, except for the Morony and the Black Eagle Developments. We and Talen filed answers to the Amended Complaint on December 13, 2019, and the United States answered on February 5, 2020. The Federal District Court held a scheduling conference on June 18, 2020 at which it approved a plan for discovery, and set deadlines in the case, including a trial date of September 27, 2021 on the issue of navigability. Damages were bifurcated by agreement and will be tried separately, should the Federal District Court find any segments navigable. The parties are engaged in discovery and the State has served its expert reports. We, along with the other Defendants, served our expert reports and the State has filed rebuttal expert reports. Expert discovery is ongoing and is due to conclude in May 2021.

We dispute the State’s claims and intend to vigorously defend the lawsuit. At this time, we cannot predict an outcome. If the Federal District Court determines the riverbeds are navigable under the remaining six facilities that were not dismissed and if it calculates damages as the State District Court did in 2008, we estimate the annual rents could be approximately \$3.8 million commencing when we acquired the facilities in November 2014. We anticipate that any obligation to pay the State rent for use and occupancy of the riverbeds would be recoverable in rates from customers, although there can be no assurances that the MPSC would approve any such recovery.

Other Legal Proceedings

We are also subject to various other legal proceedings, governmental audits and claims that arise in the ordinary course of business. In the opinion of management, the amount of ultimate liability with respect to these other actions will not materially affect our financial position, results of operations, or cash flows.

STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

1. Report in columns (b),(c),(d) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.
2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.
3. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.
4. Report data on a year-to-date basis.

Line No.	Item (a)	Unrealized Gains and Losses on Available-for-Sale Securities (b)	Minimum Pension Liability adjustment (net amount) (c)	Foreign Currency Hedges (d)	Other Adjustments (e)
1	Balance of Account 219 at Beginning of Preceding Year		115,624		1,411,575
2	Preceding Qtr/Yr to Date Reclassifications from Acct 219 to Net Income		1,839,132		
3	Preceding Quarter/Year to Date Changes in Fair Value				87,692
4	Total (lines 2 and 3)		1,839,132		87,692
5	Balance of Account 219 at End of Preceding Quarter/Year		1,954,756		1,499,267
6	Balance of Account 219 at Beginning of Current Year		1,954,756		1,499,267
7	Current Qtr/Yr to Date Reclassifications from Acct 219 to Net Income		(158,411)		
8	Current Quarter/Year to Date Changes in Fair Value				(75,760)
9	Total (lines 7 and 8)		(158,411)		(75,760)
10	Balance of Account 219 at End of Current Quarter/Year		1,796,345		1,423,507

STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

Line No.	Other Cash Flow Hedges Interest Rate Swaps (f)	Other Cash Flow Hedges [Insert Footnote at Line 1 to specify] (g)	Totals for each category of items recorded in Account 219 (h)	Net Income (Carried Forward from Page 117, Line 78) (i)	Total Comprehensive Income (j)
1	(9,032,298)		(7,505,099)		
2	452,130		2,291,262		
3			87,692		
4	452,130		2,378,954		2,378,954
5	(8,580,168)		(5,126,145)		
6	(8,580,168)		(5,126,145)		
7	113,033		(45,378)		
8			(75,760)		
9	113,033		(121,138)		(121,138)
10	(8,467,135)		(5,247,283)		

**SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS
FOR DEPRECIATION, AMORTIZATION AND DEPLETION**

Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.

Line No.	Classification (a)	Total Company for the Current Year/Quarter Ended (b)	Electric (c)
1	Utility Plant		
2	In Service		
3	Plant in Service (Classified)	6,094,227,731	4,708,736,188
4	Property Under Capital Leases	43,104,689	
5	Plant Purchased or Sold		
6	Completed Construction not Classified		
7	Experimental Plant Unclassified	3,302,385	3,302,385
8	Total (3 thru 7)	6,140,634,805	4,712,038,573
9	Leased to Others		
10	Held for Future Use	5,499,197	5,469,331
11	Construction Work in Progress	212,802,162	164,909,181
12	Acquisition Adjustments	686,328,435	686,328,435
13	Total Utility Plant (8 thru 12)	7,045,264,599	5,568,745,520
14	Accum Prov for Depr, Amort, & Depl	2,562,093,414	1,973,980,150
15	Net Utility Plant (13 less 14)	4,483,171,185	3,594,765,370
16	Detail of Accum Prov for Depr, Amort & Depl		
17	In Service:		
18	Depreciation	2,324,117,835	1,806,895,807
19	Amort & Depl of Producing Nat Gas Land/Land Right	42,029,592	
20	Amort of Underground Storage Land/Land Rights		
21	Amort of Other Utility Plant	50,940,209	22,078,565
22	Total In Service (18 thru 21)	2,417,087,636	1,828,974,372
23	Leased to Others		
24	Depreciation		
25	Amortization and Depletion		
26	Total Leased to Others (24 & 25)		
27	Held for Future Use		
28	Depreciation		
29	Amortization		
30	Total Held for Future Use (28 & 29)		
31	Abandonment of Leases (Natural Gas)		
32	Amort of Plant Acquisition Adj	145,005,777	145,005,777
33	Total Accum Prov (equals 14) (22,26,30,31,32)	2,562,093,413	1,973,980,149

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS
FOR DEPRECIATION, AMORTIZATION AND DEPLETION

Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
					2
1,146,918,155	1,523,174			237,050,214	3
		40,209,537	2,895,152		4
					5
					6
					7
1,146,918,155	1,523,174	40,209,537	2,895,152	237,050,214	8
					9
29,866					10
25,804,064				22,088,917	11
					12
1,172,752,085	1,523,174	40,209,537	2,895,152	259,139,131	13
489,866,972	1,016,686	29,654,513		67,575,093	14
682,885,113	506,488	10,555,024	2,895,152	191,564,038	15
					16
					17
441,223,008	1,016,686	29,654,513		45,327,821	18
42,029,592					19
					20
6,614,372				22,247,272	21
489,866,972	1,016,686	29,654,513		67,575,093	22
					23
					24
					25
					26
					27
					28
					29
					30
					31
					32
489,866,972	1,016,686	29,654,513		67,575,093	33

Name of Respondent NorthWestern Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2021	Year/Period of Report End of <u>2021/Q1</u>
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ELECTRIC PLANT IN SERVICE AND ACCUMULATED PROVISION FOR DEPRECIATION BY FUNCTION

1. Report below the original cost of plant in service by function. In addition to Account 101, include Account 102, and Account 106. Report in column (b) the original cost of plant in service and in column(c) the accumulated provision for depreciation and amortization by function.

Line No.	Item (a)	Plant in Service Balance at End of Quarter (b)	Accumulated Depreciation and Amortization Balance at End of Quarter (c)
1	Intangible Plant	21,015,907	9,040,029
2	Steam Production Plant	400,231,820	140,016,296
3	Nuclear Production Plant		
4	Hydraulic Production - Conventional	557,424,862	139,925,270
5	Hydraulic Production - Pumped Storage		
6	Other Production	488,132,162	125,571,361
7	Transmission	1,150,318,189	464,366,599
8	Distribution	1,933,116,097	860,448,449
9	Regional Transmission and Market Operation		
10	General	161,799,536	89,606,368
11	TOTAL (Total of lines 1 through 10)	4,712,038,573	1,828,974,372

Transmission Service and Generation Interconnection Study Costs

1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies.
2. List each study separately.
3. In column (a) provide the name of the study.
4. In column (b) report the cost incurred to perform the study at the end of period.
5. In column (c) report the account charged with the cost of the study.
6. In column (d) report the amounts received for reimbursement of the study costs at end of period.
7. In column (e) report the account credited with the reimbursement received for performing the study.

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2	FAC Studies	43,205	253	79,510	253
3	SIS Studies	5,793	253	10,000	253
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	Generation Studies				
22	FAC Studies	228,621	253	302,681	253
23	FEA Studies	59,562	253	154,152	253
24	Optional Studies	101,042	253	1,098,742	253
25	SIS Studies	100,366	253	1,098,742	253
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					

Transmission Service and Generation Interconnection Study Costs

1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies.
2. List each study separately.
3. In column (a) provide the name of the study.
4. In column (b) report the cost incurred to perform the study at the end of period.
5. In column (c) report the account charged with the cost of the study.
6. In column (d) report the amounts received for reimbursement of the study costs at end of period.
7. In column (e) report the account credited with the reimbursement received for performing the study.

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2	FAC Studies	43,205	253	79,510	253
3	SIS Studies	5,793	253	10,000	253
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	Generation Studies				
22	FAC Studies	228,621	253	302,681	253
23	FEA Studies	59,562	253	154,152	253
24	Optional Studies	101,042	253	1,098,742	253
25	SIS Studies	100,366	253	1,098,742	253
26					
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Name of Respondent NorthWestern Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2021	Year/Period of Report End of <u>2021/Q1</u>
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OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)
				Written off During the Quarter /Year Account Charged (d)	Written off During the Period Amount (e)	
1	Montana Operations:					
2						
3	Flow-through Income Taxes	367,980,339	14,447,803	Various		382,428,142
4						
5	Excess Deferred Income Taxes	60,004,697		410.1	2,446,941	57,557,756
6						
7	Basin Creek Capital Lease	6,381,745		243	139,494	6,242,251
8						
9	BPA Residential Exchange Program	1,159,827	2,547,936	254	2,471,605	1,236,158
10	Docket 2018.8.49 Order 7630					
11	Annual Amortization					
12						
13	Property Tax Tracker	12,795,991		(2)407	5,927,328	6,868,663
14	Docket 2017.11.86 - Order 7580a					
15	Annual Amortization					
16						
17	FAS 106	5,062,932		(2)926	151,599	4,911,333
18	Docket 93.6.24 and Docket 2009.9.129					
19						
20	FAS 112	5,532,753		(2)926		5,532,753
21	Docket 93.6.24 and Docket 2009.9.129					
22						
23	CTC QF Over/Under Collections	818,383		407	406,968	411,415
24	Docket 97.7.90 and Docket 2001.1.5					
25	Annual Amortization					
26						
27	Compensated Absences	11,920,625	675,079	242		12,595,704
28	Docket 97.11.219					
29						
30	Pension Plan	132,955,624			318,888	132,636,736
31						
32	Montana Consumer Counsel Tax	538,376	53	Various		538,429
33	Docket 2018.10.67 - Order 7637					
34						
35	Montana Public Service Commission Tax	4,569,603	277,502		290,158	4,556,947
36	Docket 2017.9.78 - Order 7568					
37						
38	Natural Gas Transmission Verification Program	1,726,630		(2)407	143,886	1,582,744
39	Docket No. D2016.11.88					
40						
41	Study of the Costs & Benefits of	113,155	5,064		13,056	105,163
42	Customer Generators					
43						

Name of Respondent NorthWestern Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2021	Year/Period of Report End of <u>2021/Q1</u>
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OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)
				Written off During the Quarter /Year Account Charged (d)	Written off During the Period Amount (e)	
1	Asset Retirement Obligations	17,081,951	629,035		6,413,926	11,297,060
2						
3						
4	South Dakota Operations:					
5						
6	Flow-through Income Taxes	52,945,057	1,999,141			54,944,198
7						
8	Excess Deferred Income Taxes	7,251,165			54,283	7,196,882
9						
10	Pension Plan	5,611,370				5,611,370
11						
12	Manufactured Gas Plants	11,126,638			62,572	11,064,066
13	Docket NG 11-003					
14						
15	Field Inventory	442,023			22,479	419,544
16	Docket EL 14-106					
17						
18	Asset Retirement Obligation	6,138,384	31,878		5,526,920	643,342
19						
20	COVID Deferral	227,622				227,622
21						
22						
23	Nebraska Operations:					
24						
25	Nebraska 2021 Natural Gas Cold		25,433,783			25,433,783
26	Weather Event					
27	Docket NG-111 / PI-237					
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44	TOTAL :	712,384,890	46,047,274		24,390,103	734,042,061

OTHER REGULATORY LIABILITIES (Account 254)

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Liabilities being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)
			Account Credited (c)	Amount (d)		
1	Montana Operations:					
2						
3	Excess Deferred Income Taxes	142,969,218		2,798,744	355,862	140,526,336
4						
5	Deferred Gas Storage Sales	7,886,977	(2)407	105,128		7,781,849
6	Docket D2001.1.1					
7	Amortization 2001 - 2039					
8						
9	Montana Public Service Commission & Montana Consumer Council Taxes	1,582,694	Various	21,264	61,637	1,623,067
10						
11	Dockets 2017.9.78 and 2018.10.67					
12						
13	Natural Gas Regulatory Deferrals			32,415	162,930	130,515
14						
15						
16	South Dakota Operations:					
17						
18	Excess Deferred Income Taxes	22,309,868		386,008		21,923,860
19						
20	Current Ad Valorem True-Up	200,002	(2)407	106,541	68,238	161,699
21	Docket GE98-001					
22						
23	Aberdeen Manufactured Gas Plant	656,301		14,786		641,515
24	Docket NG 11-003					
25						
26	Tax Cut Jobs Act Deferral	155,000				155,000
27	Docket NG-0095 and GE17-003					
28						
29	Unbilled Revenues	12,072,371		1,788,096		10,284,275
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL	187,832,431		5,252,982	648,667	183,228,116

ELECTRIC OPERATING REVENUES (Account 400)

1. The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
2. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
4. If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
5. Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)
1	Sales of Electricity		
2	(440) Residential Sales	113,255,128	
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)	103,247,283	
5	Large (or Ind.) (See Instr. 4)	17,034,795	
6	(444) Public Street and Highway Lighting	4,137,109	
7	(445) Other Sales to Public Authorities	177,004	
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales	233,577	
10	TOTAL Sales to Ultimate Consumers	238,084,896	
11	(447) Sales for Resale	6,528,680	
12	TOTAL Sales of Electricity	244,613,576	
13	(Less) (449.1) Provision for Rate Refunds	969,061	
14	TOTAL Revenues Net of Prov. for Refunds	243,644,515	
15	Other Operating Revenues		
16	(450) Forfeited Discounts	96,773	
17	(451) Miscellaneous Service Revenues	45,641	
18	(453) Sales of Water and Water Power		
19	(454) Rent from Electric Property	1,205,922	
20	(455) Interdepartmental Rents		
21	(456) Other Electric Revenues	3,269,248	
22	(456.1) Revenues from Transmission of Electricity of Others	17,154,803	
23	(457.1) Regional Control Service Revenues		
24	(457.2) Miscellaneous Revenues		
25			
26	TOTAL Other Operating Revenues	21,772,387	
27	TOTAL Electric Operating Revenues	265,416,902	

ELECTRIC OPERATING REVENUES (Account 400)

6. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
7. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases.
8. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.
9. Include unmetered sales. Provide details of such Sales in a footnote.

MEGAWATT HOURS SOLD		AVG.NO. CUSTOMERS PER MONTH		Line No.
Year to Date Quarterly/Annual (d)	Amount Previous year (no Quarterly) (e)	Current Year (no Quarterly) (f)	Previous Year (no Quarterly) (g)	
				1
975,713				2
				3
923,397				4
180,979				5
12,925				6
1,539				7
				8
2,078				9
2,096,631				10
288,588				11
2,385,219				12
				13
2,385,219				14

Line 12, column (b) includes \$ -1,511,943 of unbilled revenues.
 Line 12, column (d) includes -21,987 MWH relating to unbilled revenues

ELECTRIC PRODUCTION, OTHER POWER SUPPLY EXPENSES, TRANSMISSION AND DISTRIBUTION EXPENSES

Report Electric production, other power supply expenses, transmission, regional control and market operation, and distribution expenses through the reporting period.

Line No.	Account (a)	Year to Date Quarter (b)
1	1. POWER PRODUCTION AND OTHER SUPPLY EXPENSES	
2	Steam Power Generation - Operation (500-509)	14,547,044
3	Steam Power Generation - Maintenance (510-515)	2,754,261
4	Total Power Production Expenses - Steam Power	17,301,305
5	Nuclear Power Generation - Operation (517-525)	
6	Nuclear Power Generation - Maintenance (528-532)	
7	Total Power Production Expenses - Nuclear Power	
8	Hydraulic Power Generation - Operation (535-540.1)	3,215,111
9	Hydraulic Power Generation - Maintenance (541-545.1)	491,041
10	Total Power Production Expenses - Hydraulic Power	3,706,152
11	Other Power Generation - Operation (546-550.1)	8,917,546
12	Other Power Generation - Maintenance (551-554.1)	417,130
13	Total Power Production Expenses - Other Power	9,334,676
14	Other Power Supply Expenses	
15	Purchased Power (555)	66,656,055
16	System Control and Load Dispatching (556)	55,147
17	Other Expenses (557)	-17,817,496
18	Total Other Power Supply Expenses (line 15-17)	48,893,706
19	Total Power Production Expenses (Total of lines 4, 7, 10, 13 and 18)	79,235,839
20	2. TRANSMISSION EXPENSES	
21	Transmission Operation Expenses	
22	(560) Operation Supervision and Engineering	1,321,772
23		
24	(561.1) Load Dispatch-Reliability	171,977
25	(561.2) Load Dispatch-Monitor and Operate Transmission System	181,255
26	(561.3) Load Dispatch-Transmission Service and Scheduling	244,910
27	(561.4) Scheduling, System Control and Dispatch Services	
28	(561.5) Reliability, Planning and Standards Development	21,744
29	(561.6) Transmission Service Studies	
30	(561.7) Generation Interconnection Studies	
31	(561.8) Reliability, Planning and Standards Development Services	
32	(562) Station Expenses	340,040
33	(563) Overhead Line Expenses	349,639
34	(564) Underground Line Expenses	
35	(565) Transmission of Electricity by Others	7,302,334
36	(566) Miscellaneous Transmission Expenses	68,692
37	(567) Rents	211,348
38	(567.1) Operation Supplies and Expenses (Non-Major)	

ELECTRIC PRODUCTION, OTHER POWER SUPPLY EXPENSES, TRANSMISSION AND DISTRIBUTION EXPENSES

Report Electric production, other power supply expenses, transmission, regional control and market operation, and distribution expenses through the reporting period.

Line No.	Account (a)	Year to Date Quarter (b)
39	TOTAL Transmission Operation Expenses (Lines 22 - 38)	10,213,711
40	Transmission Maintenance Expenses	
41	(568) Maintenance Supervision and Engineering	141,436
42	(569) Maintenance of Structures	3,745
43	(569.1) Maintenance of Computer Hardware	648,601
44	(569.2) Maintenance of Computer Software	665
45	(569.3) Maintenance of Communication Equipment	27,918
46	(569.4) Maintenance of Miscellaneous Regional Transmission Plant	
47	(570) Maintenance of Station Equipment	153,234
48	(571) Maintenance Overhead Lines	498,505
49	(572) Maintenance of Underground Lines	
50	(573) Maintenance of Miscellaneous Transmission Plant	
51	(574) Maintenance of Transmission Plant	
52	TOTAL Transmission Maintenance Expenses (Lines 41 - 51)	1,474,104
53	Total Transmission Expenses (Lines 39 and 52)	11,687,815
54	3. REGIONAL MARKET EXPENSES	
55	Regional Market Operation Expenses	
56	(575.1) Operation Supervision	
57	(575.2) Day-Ahead and Real-Time Market Facilitation	100,429
58	(575.3) Transmission Rights Market Facilitation	
59	(575.4) Capacity Market Facilitation	
60	(575.5) Ancillary Services Market Facilitation	28,693
61	(575.6) Market Monitoring and Compliance	14,347
62	(575.7) Market Facilitation, Monitoring and Compliance Services	
63	Regional Market Operation Expenses (Lines 55 - 62)	143,469
64	Regional Market Maintenance Expenses	
65	(576.1) Maintenance of Structures and Improvements	
66	(576.2) Maintenance of Computer Hardware	
67	(576.3) Maintenance of Computer Software	
68	(576.4) Maintenance of Communication Equipment	
69	(576.5) Maintenance of Miscellaneous Market Operation Plant	
70	Regional Market Maintenance Expenses (Lines 65-69)	
71	TOTAL Regional Control and Market Operation Expenses (Lines 63,70)	143,469
72	4. DISTRIBUTION EXPENSES	
73	Distribution Operation Expenses (580-589)	3,770,498
74	Distribution Maintenance Expenses (590-598)	4,617,151
75	Total Distribution Expenses (Lines 73 and 74)	8,387,649

ELECTRIC CUSTOMER ACCOUNTS, SERVICE, SALES, ADMINISTRATIVE AND GENERAL EXPENSES

Report the amount of expenses for customer accounts, service, sales, and administrative and general expenses year to date.

Line No.	Account (a)	Year to Date Quarter (b)
1	(901-905) Customer Accounts Expenses	1,452,441
2	(907-910) Customer Service and Information Expenses	1,155,458
3	(911-917) Sales Expenses	54,499
4	8. ADMINISTRATIVE AND GENERAL EXPENSES	
5	Operations	
6	920 Administrative and General Salaries	7,996,948
7	921 Office Supplies and Expenses	3,557,740
8	(Less) 922 Administrative Expenses Transferred-Credit	1,020,435
9	923 Outside Services Employed	1,928,687
10	924 Property Insurance	710,154
11	925 Injuries and Damages	2,420,384
12	926 Employee Pensions and Benefits	5,207,010
13	927 Franchise Requirements	
14	928 Regulatory Commission Expenses	606,928
15	(Less) 929 Duplicate Charges-Credit	
16	930.1 General Advertising Expenses	763
17	930.2 Miscellaneous General Expenses	4,543,299
18	931 Rents	439,624
19	TOTAL Operation (Total of lines 6 thru 18)	26,391,102
20	Maintenance	
21	935 Maintenance of General Plant	495,026
22	TOTAL Administrative and General Expenses (Total of lines 19 and 21)	26,886,128

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.

2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).

3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)

4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	MONTANA NETWORK TRANSMISSION			
2				
3	Ash Grove Cement	Energy Keepers, Inc.	Ash Grove Cement	FNO
4	Aspen Air U.S., LLC	Talen Energy	Aspen Air Corporation	FNO
5	Barretts Minerals, Inc.	Energy Keepers, Inc.	Barretts Minerals, Inc.	FNO
6	Beartooth Electric Cooperative, Inc.	WAPA	Beartooth Electric Cooperative, .	FNO
7	Benefis Health Systems	Energy Keepers, Inc.	Benefis Health Systems	FNO
8	Big Horn County Electric Coop, Inc.	WAPA	Big Horn County Electric Coop, I.	FNO
9	Bonneville Power Administration	BPA	Bonneville Power Administration	FNO
10	Basin Electric Power Cooperative	Morgan Stanley, Talen & WAPA	Basin Electric Power Cooperative	FNO
11	Basin Electric Power Cooperative	Basin Electric & WAPA	Basin Electric Power Cooperative	FNO
12	CHS, Inc.	Morgan Stanley	CHS, Inc.	FNO
13	City of Great Falls	Energy Keepers, Inc.	City of Great Falls	FNO
14	Talen Montana, LLC	Avista Energy	Colstrip Steam Electric Station	FNO
15	Atlas Power, LLC	Tenaska	Atlas Power, LLC	FNO
16	Phillips 66 Company	Tenaska	Phillips 66 Company	FNO
17	ExxonMobil Corporation	Talen Energy	ExxonMobil Corporation	FNO
18	General Mills Operations, LLC	Talen Energy	General Mills Operations, LLC	FNO
19	Great Falls Public Schools	Energy Keepers, Inc.	Great Falls Public Schools	FNO
20	GCC Three Forks, LLC	Energy Keepers, Inc.	GCC Three Forks, LLC	FNO
21	Imerys Talc America, Inc.	Energy Keepers, Inc.	Imerys Talc America, Inc.	FNO
22	Magris Talc USA, Inc.	Energy Keepers, Inc.	Imerys Talc America, Inc.	FNO
23	Suiza Dairy Group, LLC	Talen Energy	Suiza Dairy Group, LLC	FNO
24	Calumet Refining, LLC	Talen Energy	Calumet Montana Refining Company.	FNO
25	Montana Resources	Talen Energy & Energy Keepers, I.	Montana Resources	FNO
26	REC Silicon Company	Morgan Stanley	REC Silicon Company	FNO
27	Roseburg Forest Products Company	Energy Keepers, Inc.	Roseburg Forest Products Company	FNO
28	Sibanye-Stillwater	Energy Keepers, Inc.	Stillwater Mining Company	FNO
29	Town of Philipsburg	Town of Philipsburg	Town of Philipsburg	FNO
30	Western Area Power Administration	WAPA	Western Area Power Administration	FNO
31	Montana State University - Bozeman	WAPA	Montana State University - Bozemn	FNO
32				
33	MONTANA POINT-TO-POINT			
34				
	TOTAL			

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

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3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Western Area Power Admin	WAPA	WAPA	NF
2	Western Area Power Admin	WAPA	WAPA	NF
3	Western Area Power Admin	PacifiCorp	WAPA	NF
4	Western Area Power Admin	PacifiCorp	WAPA	NF
5	Western Area Power Admin	WAPA	NWMT	NF
6	Western Area Power Admin	WAPA	WAPA	NF
7	Western Area Power Admin	WAPA	WAPA	SFP
8	Western Area Power Admin	WAPA	WAPA	SFP
9	Western Area Power Admin	WAPA	WAPA	SFP
10	Western Area Power Admin	WAPA	WAPA	NF
11	Western Area Power Admin	WAPA	WAPA	SFP
12	Western Area Power Admin	WAPA	NWMT	NF
13				
14	PacifiCorp	PacifiCorp	BPA	SFP
15				
16	Avista Corporation	AVISTA	AVISTA	NF
17	Avista Corporation	AVISTA	AVISTA	SFP
18				
19	Bonneville Power	BPA	NWMT	NF
20	Bonneville Power	BPA	WAPA	NF
21				
22	Black Hills Power Inc	BPA	PacifiCorp	NF
23	Black Hills Power Inc	AVISTA	PacifiCorp	NF
24	Black Hills Power Inc	Colstrip Partners	PacifiCorp	NF
25				
26	Basin Electric Power Cooperative	BPA	PacifiCorp	NF
27	Basin Electric Power Cooperative	BPA	WAPA	NF
28	Basin Electric Power Cooperative	AVISTA	WAPA	NF
29	Basin Electric Power Cooperative	AVISTA	PacifiCorp	NF
30	Basin Electric Power Cooperative	NWMT	PacifiCorp	NF
31	Basin Electric Power Cooperative	NWMT	WAPA	NF
32	Basin Electric Power Cooperative	NWMT	WAPA	NF
33	Basin Electric Power Cooperative	PacifiCorp	AVISTA	NF
34	Basin Electric Power Cooperative	PacifiCorp	PacifiCorp	NF
	TOTAL			

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Basin Electric Power Cooperative	PacifiCorp	PacifiCorp	NF
2	Basin Electric Power Cooperative	PacifiCorp	WAPA	NF
3	Basin Electric Power Cooperative	PacifiCorp	WAPA	NF
4	Basin Electric Power Cooperative	PacifiCorp	WAPA	NF
5	Basin Electric Power Cooperative	PacifiCorp	WAPA	SFP
6	Basin Electric Power Cooperative	PacifiCorp	BPA	NF
7	Basin Electric Power Cooperative	PacifiCorp	NWMT	NF
8	Basin Electric Power Cooperative	PacifiCorp	NWMT	NF
9	Basin Electric Power Cooperative	WAPA	WAPA	NF
10	Basin Electric Power Cooperative	WAPA	WAPA	LFP
11				
12	Brookfield Energy Marketing LP	NWMT	PacifiCorp	NF
13				
14	Shell Energy North America	BPA	WAPA	NF
15	Shell Energy North America	BPA	WAPA	NF
16	Shell Energy North America	WAPA	NWMT	NF
17	Shell Energy North America	WAPA	NWMT	NF
18	Shell Energy North America	WAPA	BPA	NF
19	Shell Energy North America	WAPA	BPA	SFP
20	Shell Energy North America	WAPA	PacifiCorp	NF
21	Shell Energy North America	AVISTA	BPA	NF
22	Shell Energy North America	PacifiCorp	BPA	NF
23	Shell Energy North America	PacifiCorp	BPA	NF
24	Shell Energy North America	PacifiCorp	WAPA	NF
25	Shell Energy North America	BPA	PacifiCorp	NF
26	Shell Energy North America	BPA	PacifiCorp	NF
27				
28	EDF Trading North America, LLC	NWMT	BPAT	NF
29	EDF Trading North America, LLC	NWMT	NWMT	NF
30	EDF Trading North America, LLC	NWMT	MATL.NWMT	NF
31	EDF Trading North America, LLC	NWMT	PacifiCorp	NF
32	EDF Trading North America, LLC	NWMT	PacifiCorp	NF
33	EDF Trading North America, LLC	NWMT	WAPA	NF
34	EDF Trading North America, LLC	AVISTA	AVISTA	NF
	TOTAL			

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.

2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).

3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)

4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	EDF Trading North America, LLC	BPA	NWMT	SFP
2	EDF Trading North America, LLC	WAPA	BPA	NF
3				
4	Energy Keepers, Inc.	NWMT	BPA	SFP
5	Energy Keepers, Inc.	NWMT	BPA	LFP
6	Energy Keepers, Inc.	NWMT	BPA	OLF
7	Energy Keepers, Inc.	NWMT	PacifiCorp	SFP
8	Energy Keepers, Inc.	NWMT	PacifiCorp	LFP
9	Energy Keepers, Inc.	NWMT	PacifiCorp	NF
10	Energy Keepers, Inc.	NWMT	PacifiCorp	SFP
11	Energy Keepers, Inc.	AVISTA	PacifiCorp	NF
12	Energy Keepers, Inc.	AVISTA	PacifiCorp	SFP
13	Energy Keepers, Inc.	BPA	PacifiCorp	SFP
14	Energy Keepers, Inc.	BPA	PacifiCorp	SFP
15				
16	Capital Power Energy Markerting, Inc.	BPA	WAPA	NF
17	Capital Power Energy Markerting, Inc.	MATL	BPAT	NF
18	Capital Power Energy Markerting, Inc.	MATL	PacifiCorp	NF
19	Capital Power Energy Markerting, Inc.	MATL	WAPA	NF
20	Capital Power Energy Markerting, Inc.	WAPA	BPAT	NF
21	Capital Power Energy Markerting, Inc.	WAPA	NWMT	NF
22				
23	Guzman Energy LLC	BPA	PacifiCorp	NF
24	Guzman Energy LLC	BPA	PacifiCorp	SFP
25	Guzman Energy LLC	BPA	WAPA	NF
26	Guzman Energy LLC	Avista	PacifiCorp	SFP
27	Guzman Energy LLC	Avista	PacifiCorp	NF
28	Guzman Energy LLC	PacifiCorp	BPA	NF
29	Guzman Energy LLC	WAPA	BPA	NF
30				
31	Portland General Electric Company	NWMT	NWMT	NF
32	Portland General Electric Company	Colstrip Partners	BPA	NF
33	Portland General Electric Company	BPA	PacifiCorp	SFP
34	Portland General Electric Company	Colstrip Partners	PacifiCorp	SFP
	TOTAL			

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.

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4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1				
2	Morgan Stanley Capital Group	PacifiCorp	MATL	NF
3	Morgan Stanley Capital Group	BPA	PacifiCorp	NF
4	Morgan Stanley Capital Group	BPA	PacifiCorp	NF
5	Morgan Stanley Capital Group	BPA	PacifiCorp	SFP
6	Morgan Stanley Capital Group	BPA	PacifiCorp	NF
7	Morgan Stanley Capital Group	BPA	PacifiCorp	SFP
8	Morgan Stanley Capital Group	BPA	WAPA	NF
9	Morgan Stanley Capital Group	BPA	NWMT	NF
10	Morgan Stanley Capital Group	BPA	MATL	SFP
11	Morgan Stanley Capital Group	BPA	MATL	SFP
12	Morgan Stanley Capital Group	BPA	MATL	SFP
13	Morgan Stanley Capital Group	BPA	MATL	NF
14	Morgan Stanley Capital Group	BPA	Glacier Wind	NF
15	Morgan Stanley Capital Group	MATL	AVISTA	NF
16	Morgan Stanley Capital Group	MATL	AVISTA	SFP
17	Morgan Stanley Capital Group	MATL	AVISTA	NF
18	Morgan Stanley Capital Group	MATL	AVISTA	SFP
19	Morgan Stanley Capital Group	CNTP	BPA	NF
20	Morgan Stanley Capital Group	CNTP	BPA	SFP
21	Morgan Stanley Capital Group	MATL	BPA	NF
22	Morgan Stanley Capital Group	MATL	BPA	SFP
23	Morgan Stanley Capital Group	MATL	BPA	NF
24	Morgan Stanley Capital Group	MATL	BPA	SFP
25	Morgan Stanley Capital Group	NWMT	PacifiCorp	NF
26	Morgan Stanley Capital Group	MATL	PacifiCorp	NF
27	Morgan Stanley Capital Group	MATL	PacifiCorp	SFP
28	Morgan Stanley Capital Group	MATL	PacifiCorp	NF
29	Morgan Stanley Capital Group	MATL	PacifiCorp	NF
30	Morgan Stanley Capital Group	MATL	PacifiCorp	SFP
31	Morgan Stanley Capital Group	MATL	PacifiCorp	NF
32	Morgan Stanley Capital Group	CNTP	MATL	NF
33	Morgan Stanley Capital Group	CNTP	MATL	SFP
34	Morgan Stanley Capital Group	CNTP	NWMT	NF
	TOTAL			

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

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Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Morgan Stanley Capital Group	NWMT	MATL	SFP
2	Morgan Stanley Capital Group	MATL	NWMT	NF
3	Morgan Stanley Capital Group	NWMT	MATL	NF
4	Morgan Stanley Capital Group	NWMT	MATL	SFP
5	Morgan Stanley Capital Group	MATL	Glacier Wind	NF
6	Morgan Stanley Capital Group	MATL	WAPA	SFP
7	Morgan Stanley Capital Group	Glacier Wind	AVISTA	SFP
8	Morgan Stanley Capital Group	Glacier Wind	AVISTA	NF
9	Morgan Stanley Capital Group	Glacier Wind	AVISTA	NF
10	Morgan Stanley Capital Group	Glacier Wind	AVISTA	NF
11	Morgan Stanley Capital Group	Glacier Wind	AVISTA	SFP
12	Morgan Stanley Capital Group	Glacier Wind	AVISTA	NF
13	Morgan Stanley Capital Group	Glacier Wind	BPA	NF
14	Morgan Stanley Capital Group	Glacier Wind	BPA	SFP
15	Morgan Stanley Capital Group	Glacier Wind	BPA	SFP
16	Morgan Stanley Capital Group	Glacier Wind	BPA	NF
17				
18	Morgan Stanley Capital Group	Glacier Wind	BPA	SFP
19	Morgan Stanley Capital Group	Glacier Wind	BPA	NF
20	Morgan Stanley Capital Group	Glacier Wind	BPA	SFP
21	Morgan Stanley Capital Group	Glacier Wind	NWMT	NF
22	Morgan Stanley Capital Group	Glacier Wind	NWMT	SFP
23	Morgan Stanley Capital Group	Glacier Wind	MATL	NF
24	Morgan Stanley Capital Group	Glacier Wind	MATL	NF
25	Morgan Stanley Capital Group	Glacier Wind	MATL	NF
26	Morgan Stanley Capital Group	Glacier Wind	PacifiCorp	NF
27	Morgan Stanley Capital Group	Glacier Wind	PacifiCorp	SFP
28	Morgan Stanley Capital Group	Glacier Wind	PacifiCorp	NF
29	Morgan Stanley Capital Group	Glacier Wind	PacifiCorp	NF
30	Morgan Stanley Capital Group	Glacier Wind	PacifiCorp	SFP
31	Morgan Stanley Capital Group	Glacier Wind	PacifiCorp	NF
32	Morgan Stanley Capital Group	Glacier Wind	PacifiCorp	NF
33	Morgan Stanley Capital Group	Glacier Wind	PacifiCorp	NF
34	Morgan Stanley Capital Group	Glacier Wind	PacifiCorp	SFP
	TOTAL			

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

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Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Morgan Stanley Capital Group	Glacier Wind	WAPA	SFP
2	Morgan Stanley Capital Group	Glacier Wind	WAPA	NF
3	Morgan Stanley Capital Group	Glacier Wind	Glacier Wind	NF
4	Morgan Stanley Capital Group	AVISTA	Glacier Wind	NF
5	Morgan Stanley Capital Group	AVISTA	MATL	NF
6	Morgan Stanley Capital Group	AVISTA	MATL	NF
7	Morgan Stanley Capital Group	AVISTA	MATL	NF
8	Morgan Stanley Capital Group	AVISTA	WAPA	NF
9	Morgan Stanley Capital Group	WAPA	AVISTA	NF
10	Morgan Stanley Capital Group	WAPA	BPA	NF
11	Morgan Stanley Capital Group	WAPA	BPA	NF
12	Morgan Stanley Capital Group	WAPA	MATL	NF
13	Morgan Stanley Capital Group	WAPA	MATL	NF
14	Morgan Stanley Capital Group	WAPA	PacifiCorp	NF
15	Morgan Stanley Capital Group	WAPA	PacifiCorp	NF
16	Morgan Stanley Capital Group	WAPA	PacifiCorp	NF
17				
18	Naturener Power Watch, LLC	Glacier Wind	Glacier Wind	SFP
19				
20	MAG Energy Solutions	BPAT	WAPA	NF
21	MAG Energy Solutions	PacifiCorp	MATL	NF
22	MAG Energy Solutions	WAPA	PacifiCorp	NF
23				
24	Macquarie Energy LLC	AVISTA	PacifiCorp	SFP
25	Macquarie Energy LLC	AVISTA	PacifiCorp	NF
26	Macquarie Energy LLC	AVISTA	WAPA	NF
27	Macquarie Energy LLC	AVISTA	MATL	NF
28	Macquarie Energy LLC	BPA	PacifiCorp	NF
29	Macquarie Energy LLC	BPA	PacifiCorp	NF
30	Macquarie Energy LLC	BPA	PacifiCorp	SFP
31	Macquarie Energy LLC	BPA	PacifiCorp	SFP
32	Macquarie Energy LLC	BPA	WAPA	NF
33	Macquarie Energy LLC	BPA	WAPA	SFP
34	Macquarie Energy LLC	PacifiCorp	BPA	SFP
	TOTAL			

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.

2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).

3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)

4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Macquarie Energy LLC	NWMT	BPA	NF
2	Macquarie Energy LLC	NWMT	BPA	NF
3	Macquarie Energy LLC	NWMT	BPA	SFP
4	Macquarie Energy LLC	NWMT	BPA	NF
5	Macquarie Energy LLC	NWMT	BPA	NF
6				
7	Macquarie Energy LLC	NWMT	BPA	SFP
8	Macquarie Energy LLC	NWMT	BPA	NF
9	Macquarie Energy LLC	NWMT	PacifiCorp	NF
10	Macquarie Energy LLC	NWMT	PacifiCorp	SFP
11	Macquarie Energy LLC	NWMT	PacifiCorp	SFP
12	Macquarie Energy LLC	NWMT	PacifiCorp	NF
13	Macquarie Energy LLC	NWMT	MATL	NF
14	Macquarie Energy LLC	NWMT	WAPA	NF
15	Macquarie Energy LLC	NWMT	PacifiCorp	NF
16	Macquarie Energy LLC	NWMT	PacifiCorp	NF
17	Macquarie Energy LLC	NWMT	PacifiCorp	NF
18	Macquarie Energy LLC	NWMT	PacifiCorp	NF
19	Macquarie Energy LLC	NWMT	PacifiCorp	SFP
20	Macquarie Energy LLC	NWMT	PacifiCorp	SFP
21	Macquarie Energy LLC	NWMT	PacifiCorp	NF
22	Macquarie Energy LLC	WAPA	MATL	NF
23				
24	Mercuria Energy America, LLC	PacifiCorp	PacifiCorp	NF
25	Mercuria Energy America, LLC	PacifiCorp	WAPA	NF
26	Mercuria Energy America, LLC	PacifiCorp	WAPA	NF
27	Mercuria Energy America, LLC	PacifiCorp	WAPA	SFP
28	Mercuria Energy America, LLC	WAPA	PacifiCorp	NF
29				
30	Phillips 66 Company	BPA	WAPA	NF
31				
32	Rainbow Energy Marketing Corp	Colstrip Partners	PacifiCorp	NF
33	Rainbow Energy Marketing Corp	Colstrip Partners	PacifiCorp	SFP
34	Rainbow Energy Marketing Corp	NWMT	PacifiCorp	NF
	TOTAL			

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Rainbow Energy Marketing Corp	AVISTA	PacifiCorp	NF
2	Rainbow Energy Marketing Corp	WAPA	AVISTA	NF
3	Rainbow Energy Marketing Corp	BPA	WAPA	NF
4	Rainbow Energy Marketing Corp	AVAT	WAPA	NF
5	Rainbow Energy Marketing Corp	Colstrip Partners	WAPA	NF
6	Rainbow Energy Marketing Corp	PacifiCorp	WAPA	NF
7	Rainbow Energy Marketing Corp	PacifiCorp	WAPA	SFP
8	Rainbow Energy Marketing Corp	PacifiCorp	WAPA	NF
9	Rainbow Energy Marketing Corp	WAPA	PacifiCorp	NF
10				
11	Talen Energy Marketing LLC	NWMT	BPAT	LFP
12				
13	Powerex Corporation	BPA	PacifiCorp	SFP
14	Powerex Corporation	PacifiCorp	BPA	NF
15	Powerex Corporation	MATL	BPA	NF
16	Powerex Corporation	BPA	PacifiCorp	NF
17	Powerex Corporation	BPA	PacifiCorp	NF
18	Powerex Corporation	BPA	PacifiCorp	SFP
19	Powerex Corporation	BPA	WAPA	NF
20	Powerex Corporation	MATL	PacifiCorp	LFP
21	Powerex Corporation	BPA	PacifiCorp	NF
22	Powerex Corporation	BPA	PacifiCorp	SFP
23	Powerex Corporation	BPA	PacifiCorp	SFP
24				
25	Powerex Corporation	PacifiCorp	BPA	NF
26	Powerex Corporation	PacifiCorp	PacifiCorp	NF
27	Powerex Corporation	PacifiCorp	WAPA	NF
28	Powerex Corporation	PacifiCorp	WAPA	NF
29	Powerex Corporation	AVISTA	PacifiCorp	NF
30	Powerex Corporation	AVISTA	WAPA	NF
31	Powerex Corporation	WAPA	BPA	NF
32				
33	Tenaska	BPA	PacifiCorp	NF
34	Tenaska	Colstrip Partners	BPA	SFP
	TOTAL			

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.

2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).

3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)

4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Tenaska	NWMT	PacifiCorp	NF
2	Tenaska	NWMT	PacifiCorp	SFP
3	Tenaska	NWMT	PacifiCorp	NF
4	Tenaska	NWMT	PacifiCorp	NF
5				
6	TransAlta Energy Marketing	BPA	PacifiCorp	NF
7	TransAlta Energy Marketing	BPA	WAPA	SFP
8	TransAlta Energy Marketing	BPA	WAPA	NF
9	TransAlta Energy Marketing	MATL	BPA	NF
10	TransAlta Energy Marketing	MATL	PacifiCorp	NF
11	TransAlta Energy Marketing	Colstrip Partners	WAPA	SFP
12	TransAlta Energy Marketing	MATL	WAPA	NF
13	TransAlta Energy Marketing	PacifiCorp	AVISTA	NF
14	TransAlta Energy Marketing	PacifiCorp	BPA	NF
15	TransAlta Energy Marketing	PacifiCorp	BPA	SFP
16	TransAlta Energy Marketing	PacifiCorp	BPA	NF
17	TransAlta Energy Marketing	PacifiCorp	PacifiCorp	NF
18	TransAlta Energy Marketing	PacifiCorp	WAPA	SFP
19	TransAlta Energy Marketing	PacifiCorp	WAPA	NF
20	TransAlta Energy Marketing	WAPA	AVISTA	NF
21	TransAlta Energy Marketing	WAPA	BPA	NF
22	TransAlta Energy Marketing	WAPA	BPA	SFP
23	TransAlta Energy Marketing	WAPA	BPA	NF
24	TransAlta Energy Marketing	WAPA	PacifiCorp	NF
25	TransAlta Energy Marketing	WAPA	PacifiCorp	NF
26				
27	Cycle Power Partners LLC	NWMT	PacifiCorp	NF
28	Cycle Power Partners LLC	NWMT	PacifiCorp	NF
29				
30	Tec Energy	PacifiCorp	MATL	NF
31				
32	The Energy Authority	PacifiCorp	BPAT	NF
33	The Energy Authority	PacifiCorp	PacifiCorp	NF
34	The Energy Authority	PacifiCorp	PacifiCorp	SFP
	TOTAL			

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	The Energy Authority	PacifiCorp	PacifiCorp	NF
2	The Energy Authority	AVA	PPW	NF
3	The Energy Authority	WAPA	BPAT	NF
4	The Energy Authority	WAPA	PacifiCorp	NF
5	The Energy Authority	WAPA	PacifiCorp	NF
6	The Energy Authority	WAPA	PacifiCorp	SFP
7	The Energy Authority	BPA	PacifiCorp	NF
8	The Energy Authority	BPA	WAPA	SFP
9				
10	SOUTH DAKOTA			
11				
12	Bryant, City of	WAPA	BRYANT	LFP
13	Groton, City of	WAPA	GROTON	LFP
14	Langford, City of	WAPA	LANGFORD	LFP
15	Southwest Power Pool (SPP)	SPP	VARIOUS	LFP
16	Southwest Power Pool (SPP)	SPP	VARIOUS	FNS
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
	TOTAL			

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
						1
						2
Montana OATT	Kerr	Clancy, MT	7	9,010	9,010	3
Montana OATT	Colstrip	Billings, MT	11	10,503	10,503	4
Montana OATT	Kerr	Dillon, MT	6	7,610	7,610	5
Montana OATT	Fort Peck	Various in Montana	18	24,786	24,786	6
Montana OATT	Kerr	Various in Montana	7	8,101	8,101	7
Montana OATT	Various & Great Falls	Various in Montana	18	20,164	20,164	8
Montana OATT	BPAT.NWMT	Various in Montana	185	243,454	243,454	9
Montana OATT	Various in Montana	Various NWMT & WAUW	181	235,657	235,657	10
Montana OATT	Crossover	Various NWMT & WAUW	15	22,306	22,306	11
Montana OATT	MATL.NWMT	Various in Montana	58	90,101	90,101	12
Montana OATT	Kerr	Various in Montana	6	5,028	5,028	13
Montana OATT	Colstrip	Nichols Pump Sub	10	6,200	6,200	14
Montana OATT	BPAT.NWMT	Butte, MT	75	41,416	41,416	15
Montana OATT	Shell Energy	Various in Montana	70	120,823	120,823	16
Montana OATT	Colstrip	Billings, MT	35	62,801	62,801	17
Montana OATT	Colstrip	Great Falls, MT	4	4,671	4,671	18
Montana OATT	Kerr	Great Falls, MT	3	2,578	2,578	19
Montana OATT	Kerr	Three Forks, MT	8	9,214	9,214	20
Montana OATT	Kerr	Three Forks, MT	6	7,027	7,027	21
Montana OATT	Kerr	Three Forks, MT	6	1,043	1,043	22
Montana OATT	Colstrip	Various in Montana	2	1,430	1,430	23
Montana OATT	Colstrip	Great Falls, MT	25	28,846	28,846	24
Montana OATT	Colstrip & Kerr	Butte, MT	50	92,181	92,181	25
Montana OATT	Hardin	Butte, MT	117	142,645	142,645	26
Montana OATT	Colstrip	Missoula, MT	8	13,185	13,185	27
Montana OATT	Kerr	Various in Montana	46	70,463	70,463	28
Montana OATT	Philipsburg Substatn	Philipsburg, MT		193	193	29
Montana OATT	Crossover	Various NWMT & WAUW	4	2	2	30
Montana OATT	Fort Peck West	Great Falls, MT	4	3,598	3,598	31
						32
						33
						34
			1,148	2,688,664	2,688,664	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
Montana OATT	Canyon Ferry	Crossover		40,557	40,557	1
Montana OATT	Canyon Ferry	Great Falls		6,035	6,035	2
Montana OATT	YTP	Crossover		513	513	3
Montana OATT	YTP	Great Falls		477	477	4
Montana OATT	Great Falls	NWMT.SYSTEM		4,312	4,312	5
Montana OATT	Crossover	Great Falls		215	215	6
Montana OATT	Crossover	Great Falls		345	345	7
Montana OATT	Crossover	Great Falls		7,560	7,560	8
Montana OATT	Crossover	Great Falls		11,130	11,130	9
Montana OATT	Great Falls	Crossover		237	237	10
Montana OATT	Great Falls	Crossover		28,260	28,260	11
Montana OATT	Crossover	NWMT.SYSTEM		2,298	2,298	12
						13
Montana OATT	YTP	BPAT.NWMT		14,482	14,482	14
						15
Montana OATT	Colstrip	AVAT.NWMT		1,304	1,304	16
Montana OATT	Colstrip	AVAT.NWMT		16,752	16,752	17
						18
Montana OATT	BPAT.NWMT	NWMT.SYSTEM		1,945	1,945	19
Montana OATT	BPAT.NWMT	Great Falls		541	541	20
						21
Montana OATT	BPAT.NWMT	YTP		29	29	22
Montana OATT	AVAT.NWMT	YTP		1,198	1,198	23
Montana OATT	Colstrip	YTP		760	760	24
						25
Montana OATT	BPAT.NWMT	YTP		183	183	26
Montana OATT	BPAT.NWMT	Great Falls		96	96	27
Montana OATT	AVAT.NWMT	Great Falls		1	1	28
Montana OATT	AVAT.NWMT	YTP		223	223	29
Montana OATT	Colstrip	YTP		876	876	30
Montana OATT	TFALLS	Great Falls		4	4	31
Montana OATT	Colstrip	Great Falls		75	75	32
Montana OATT	BRDY	AVAT.NWMT		6	6	33
Montana OATT	Colstrip	Great Falls		1,132	1,132	34
			1,148	2,688,664	2,688,664	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
Montana OATT	BRDY	MLCK		2	2	1
Montana OATT	BRDY	Great Falls		283	283	2
Montana OATT	YTP	CROSSOVER		544	544	3
Montana OATT	YTP	Great Falls		2,854	2,854	4
Montana OATT	YTP	Crossover		480	480	5
Montana OATT	BRDY	BPAT.NWMT		10	10	6
Montana OATT	BRDY	NWMT.SYSTEM		25	25	7
Montana OATT	YTP	NWMT.SYSTEM		141	141	8
Montana OATT	CROSSOVER	Great Falls		36	36	9
Montana OATT	CROSSOVER	Great Falls	31	66,929	66,929	10
						11
Montana OATT	KERR	BRDY		40	40	12
						13
Montana OATT	BPAT.NWMT	CROSSOVER		3,407	3,407	14
Montana OATT	BPAT.NWMT	CROSSOVER		1,248	1,248	15
Montana OATT	CROSSOVER	GTFALLSNWMT		14	14	16
Montana OATT	CROSSOVER	NWMT.SYSTEM		43	43	17
Montana OATT	CROSSOVER	BPAT.NWMT		15,948	15,948	18
Montana OATT	CROSSOVER	BPAT.NWMT		3,000	3,000	19
Montana OATT	CROSSOVER	BRDY		1,694	1,694	20
Montana OATT	AVAT.NWMT	NWMT.SYSTEM		18	18	21
Montana OATT	BRDY	BPAT.NWMT		114	114	22
Montana OATT	YTP	BPAT.NWMT		705	705	23
Montana OATT	BRDY	CROSSOVER		572	572	24
Montana OATT	BPAT.NWMT	BRDY		650	650	25
Montana OATT	BPAT.NWMT	YTP		100	100	26
						27
Montana OATT	Colstrip	BPAT.NWMT		1,547	1,547	28
Montana OATT	Colstrip	Colstrip		364	364	29
Montana OATT	Judith Gap	MATL.NWMT		50	50	30
Montana OATT	Colstrip	YTP		208	208	31
Montana OATT	Colstrip	BRDY		35	35	32
Montana OATT	Colstrip	CROSSOVER		296	296	33
Montana OATT	Colstrip	AVAT.NWMT		3	3	34
			1,148	2,688,664	2,688,664	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
Montana OATT	BPAT.NWMT	NWMT.SYSTEM		5,040	5,040	1
Montana OATT	Crossover	BPAT.NWMT		100	100	2
						3
Montana OATT	Kerr	BPAT.NWMT		1,192	1,192	4
Montana OATT	Kerr	BPAT.NWMT	40	86,360	86,360	5
Montana OATT	Kerr	BPAT.NWMT	12	25,908	25,908	6
Montana OATT	Kerr	BRDY		48	48	7
Montana OATT	Kerr	BRDY	25	54,000	54,000	8
Montana OATT	Kerr	YTP		1,610	1,610	9
Montana OATT	Kerr	YTP		3,000	3,000	10
Montana OATT	AVAT.NWMT	YTP		679	679	11
Montana OATT	AVAT.NWMT	YTP		5,232	5,232	12
Montana OATT	BPAT.NWMT	YTP		2,159	2,159	13
Montana OATT	BPAT.NWMT	YTP		2,400	2,400	14
						15
Montana OATT	BPAT.NWMT	CROSSOVER		2,101	2,101	16
Montana OATT	MATL.NWMT	BPAT.NWMT		126	126	17
Montana OATT	MATL.NWMT	YTP		3,092	3,092	18
Montana OATT	MATL.NWMT	NWMT.SYSTEM		1,558	1,558	19
Montana OATT	CROSSOVER	BPAT.NWMT		175	175	20
Montana OATT	CROSSOVER	NWMT.SYSTEM		125	125	21
						22
Montana OATT	BPAT.NWMT	YTP		355	355	23
Montana OATT	BPAT.NWMT	YTP		1,200	1,200	24
Montana OATT	BPAT.NWMT	CROSSOVER		2	2	25
Montana OATT	AVAT.NWMT	YTP		13,272	13,272	26
Montana OATT	AVAT.NWMT	YTP		115	115	27
Montana OATT	YTP	BPAT.NWMT		177	177	28
Montana OATT	CROSSOVER	BPAT.NWMT		1	1	29
						30
Montana OATT	COLSTRIP	NWMT.SYSTEM				31
Montana OATT	COLSTRIP	BPAT.NWMT		960	960	32
Montana OATT	BPAT.NWMT	YTP		1,680	1,680	33
Montana OATT	COLSTRIP	YTP		2,328	2,328	34
			1,148	2,688,664	2,688,664	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
						1
Montana OATT	BRDY	MATL.NWMT		68	68	2
Montana OATT	BPAT.NWMT	YTP		150	150	3
Montana OATT	BPAT.NWMT	BRDY		130	130	4
Montana OATT	BPAT.NWMT	BRDY		8,833	8,833	5
Montana OATT	BPAT.NWMT	JEFF		478	478	6
Montana OATT	BPAT.NWMT	JEFF		9,480	9,480	7
Montana OATT	BPAT.NWMT	CROSSOVER		204	204	8
Montana OATT	BPAT.NWMT	NWMT.SYSTEM		318	318	9
Montana OATT	BPAT.NWMT	MATL.NWMT		286,500	286,500	10
Montana OATT	BPAT.NWMT	MATL.NWMT		27,000	27,000	11
Montana OATT	BPAT.NWMT	MATL.NWMT		87,478	87,478	12
Montana OATT	BPAT.NWMT	MATL.NWMT		27,859	27,859	13
Montana OATT	BPAT.NWMT	GLWND1		663	663	14
Montana OATT	MATL.NWMT	AVAT.NWMT		247	247	15
Montana OATT	MATL.NWMT	AVAT.NWMT		3,111	3,111	16
Montana OATT	MATL.NWMT	AVAT.NWMT		720	720	17
Montana OATT	MATL.NWMT	AVAT.NWMT		6,474	6,474	18
Montana OATT	HARDIN	BPAT.NWMT		122	122	19
Montana OATT	HARDIN	BPAT.NWMT		1,272	1,272	20
Montana OATT	MATL.NWMT	BPAT.NWMT		15,701	15,701	21
Montana OATT	MATL.NWMT	BPAT.NWMT		19,500	19,500	22
Montana OATT	MATL.NWMT	BPAT.NWMT		7,176	7,176	23
Montana OATT	MATL.NWMT	BPAT.NWMT		28,640	28,640	24
Montana OATT	HARDIN	BRDY		2,736	2,736	25
Montana OATT	MATL.NWMT	BRDY		733	733	26
Montana OATT	MATL.NWMT	BRDY		2,424	2,424	27
Montana OATT	MATL.NWMT	BRDY		2,544	2,544	28
Montana OATT	MATL.NWMT	JEFF		2,215	2,215	29
Montana OATT	MATL.NWMT	JEFF		6,960	6,960	30
Montana OATT	MATL.NWMT	JEFF		864	864	31
Montana OATT	HARDIN	MATL.NWMT		1,305	1,305	32
Montana OATT	HARDIN	MATL.NWMT		3,813	3,813	33
Montana OATT	HARDIN	NWMT.SYSTEM		88	88	34
			1,148	2,688,664	2,688,664	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
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8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
Montana OATT	KERR	MATL.NWMT		908	908	1
Montana OATT	MATL.NWMT	NWMT.SYSTEM		12	12	2
Montana OATT	COLSTRIP	MATL.NWMT		400	400	3
Montana OATT	COLSTRIP	MATL.NWMT		2,880	2,880	4
Montana OATT	MATL.NWMT	GLWND1		416	416	5
Montana OATT	MATL.NWMT	CROSSOVER		2,640	2,640	6
Montana OATT	GLWND1	AVAT.NWMT		3,127	3,127	7
Montana OATT	GLWND1	AVAT.NWMT		384	384	8
Montana OATT	GLWND1	AVAT.NWMT		136	136	9
Montana OATT	GLWND2	AVAT.NWMT		150	150	10
Montana OATT	GLWND2	AVAT.NWMT		1,073	1,073	11
Montana OATT	GLWND2	AVAT.NWMT		69	69	12
Montana OATT	GLWND1	BPAT.NWMT		9,254	9,254	13
Montana OATT	GLWND1	BPAT.NWMT		14,500	14,500	14
Montana OATT	GLWND1	BPAT.NWMT		22,406	22,406	15
Montana OATT	GLWND2	BPAT.NWMT		3,878	3,878	16
						17
Montana OATT	GLWND2	BPAT.NWMT		9,835	9,835	18
Montana OATT	GLWND2	BPAT.NWMT		144	144	19
Montana OATT	GLWND2	BPAT.NWMT		10,785	10,785	20
Montana OATT	GLWND2	NWMT.SYSTEM		5,337	5,337	21
Montana OATT	GLWND2	NWMT.SYSTEM		9,898	9,898	22
Montana OATT	GLWND1	MATL.NWMT		6,222	6,222	23
Montana OATT	GLWND2	MATL.NWMT		1,966	1,966	24
Montana OATT	GLWND2	MATL.NWMT		99	99	25
Montana OATT	GLWND1	BRDY		371	371	26
Montana OATT	GLWND1	BRDY		3,528	3,528	27
Montana OATT	GLWND1	BRDY		240	240	28
Montana OATT	GLWND2	BRDY		851	851	29
Montana OATT	GLWND2	BRDY		6,072	6,072	30
Montana OATT	GLWND2	BRDY		1,121	1,121	31
Montana OATT	GLWND1	JEFF		1,793	1,793	32
Montana OATT	GLWND2	JEFF		466	466	33
Montana OATT	GLWND2	JEFF				34
			1,148	2,688,664	2,688,664	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
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8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
Montana OATT	GLWND2	CROSSOVER		120	120	1
Montana OATT	GLWND2	CROSSOVER		1	1	2
Montana OATT	GLWND1	GLWND2		2	2	3
Montana OATT	AVAT.NWMT	GLWND1		6	6	4
Montana OATT	AVAT.NWMT	MATL.NWMT		72	72	5
Montana OATT	AVAT.NWMT	MATL.NWMT		6,474	6,474	6
Montana OATT	AVAT.NWMT	MATL.NWMT		396	396	7
Montana OATT	AVAT.NWMT	CROSSOVER		12	12	8
Montana OATT	GREAT FALLS	AVAT.NWMT		275	275	9
Montana OATT	GREAT FALLS	BPAT.NWMT		4,875	4,875	10
Montana OATT	CROSSOVER	BPAT.NWMT		50	50	11
Montana OATT	GREAT FALLS	MATL.NWMT		5,869	5,869	12
Montana OATT	CROSSOVER	MATL.NWMT		100	100	13
Montana OATT	CROSSOVER	JEFF		50	50	14
Montana OATT	GREAT FALLS	JEFF		491	491	15
Montana OATT	GREAT FALLS	BRDY		170	170	16
						17
Montana OATT	GLWND1	GLWND2		10,780	10,780	18
						19
Montana OATT	BPAT.NWMT	CROSSOVER		2,104	2,104	20
Montana OATT	JEFF	MATL.NWMT		24	24	21
Montana OATT	CROSSOVER	BRDY		693	693	22
						23
Montana OATT	AVAT.NWMT	YTP		8,640	8,640	24
Montana OATT	AVAT.NWMT	YTP		419	419	25
Montana OATT	AVAT.NWMT	CROSSOVER		120	120	26
Montana OATT	AVAT.NWMT	MATL.NWMT		50	50	27
Montana OATT	BPAT.NWMT	MLCK		12	12	28
Montana OATT	BPAT.NWMT	YTP		678	678	29
Montana OATT	BPAT.NWMT	JEFF		2,159	2,159	30
Montana OATT	BPAT.NWMT	JEFF		1,824	1,824	31
Montana OATT	BPAT.NWMT	CROSSOVER		1,800	1,800	32
Montana OATT	BPAT.NWMT	CROSSOVER		2,424	2,424	33
Montana OATT	YTP	BPAT.NWMT		336	336	34
			1,148	2,688,664	2,688,664	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
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8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
Montana OATT	BGI	BPAT.NWMT		488	488	1
Montana OATT	CANYON FERRY	BPAT.NWMT		1,180	1,180	2
Montana OATT	CANYON FERRY	BPAT.NWMT		6,768	6,768	3
Montana OATT	HOLTER	BPAT.NWMT		120	120	4
Montana OATT	MT1	BPAT.NWMT		744	744	5
						6
Montana OATT	MT1	BPAT.NWMT		600	600	7
Montana OATT	TFALLS	BPAT.NWMT		512	512	8
Montana OATT	CANYON FERRY	BRDY		264	264	9
Montana OATT	CANYON FERRY	BRDY		312	312	10
Montana OATT	CANYON FERRY	JEFF		1,776	1,776	11
Montana OATT	CANYON FERRY	JEFF		616	616	12
Montana OATT	MATL.NWMT	CROSSOVER		56	56	13
Montana OATT	CANYON FERRY	CROSSOVER		1,472	1,472	14
Montana OATT	HOLTER	JEFF		160	160	15
Montana OATT	BGI	BRDY		185	185	16
Montana OATT	BGI	JEFF		648	648	17
Montana OATT	BGI	YTP		449	449	18
Montana OATT	BGI	JEFF		288	288	19
Montana OATT	TFALLS	JEFF		3,096	3,096	20
Montana OATT	TFALLS	JEFF		1,344	1,344	21
Montana OATT	CROSSOVER	MATL.NWMT		5	5	22
						23
Montana OATT	YTP	BRDY		2	2	24
Montana OATT	BRDY	CROSSOVER		208	208	25
Montana OATT	BRDY	CROSSOVER		1,080	1,080	26
Montana OATT	BRDY	CROSSOVER		1,416	1,416	27
Montana OATT	CROSSOVER	BRDY		1	1	28
						29
Montana OATT	BPAT.NWMT	CROSSOVER		125	125	30
						31
Montana OATT	COLSTRIP	YTP		22	22	32
Montana OATT	COLSTRIP	YTP		600	600	33
Montana OATT	DAVEGATES	YTP		3	3	34
			1,148	2,688,664	2,688,664	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
Montana OATT	AVAT.NWMT	YTP		97	97	1
Montana OATT	CROSSOVER	AVAT.NWMT		250	250	2
Montana OATT	BPAT.NWMT	CROSSOVER		697	697	3
Montana OATT	AVAT.NWMT	CROSSOVER		589	589	4
Montana OATT	COLSTRIP	CROSSOVER		603	603	5
Montana OATT	YTP	CROSSOVER		206	206	6
Montana OATT	BRDY	CROSSOVER		1,416	1,416	7
Montana OATT	BRADY	CROSSOVER		1,318	1,318	8
Montana OATT	CROSSOVER	YTP		24	24	9
						10
Montana OATT	GTFALLSNWMT	BPAT.NWMT	25	53,975	53,975	11
						12
Montana OATT	BPAT.NWMT	JEFF		1,824	1,824	13
Montana OATT	YTP	BPAT.NWMT		3,556	3,556	14
Montana OATT	MATL.NWMT	BPAT.NWMT		1,536	1,536	15
Montana OATT	BPAT.NWMT	YTP		1,232	1,232	16
Montana OATT	BPAT.NWMT	YTP		1,392	1,392	17
Montana OATT	BPAT.NWMT	YTP		4,344	4,344	18
Montana OATT	BPAT.NWMT	CROSSOVER		4,744	4,744	19
Montana OATT	MATL.NWMT	BRDY	30	22,320	22,320	20
Montana OATT	BPAT.NWMT	BRDY		698	698	21
Montana OATT	BPAT.NWMT	BRDY		15,070	15,070	22
Montana OATT	BPAT.NWMT	BRDY		2,832	2,832	23
						24
Montana OATT	BRDY	BPAT.NWMT		178	178	25
Montana OATT	JEFF	YTP		30	30	26
Montana OATT	JEFF	CROSSOVER		165	165	27
Montana OATT	YTP	CROSSOVER		104	104	28
Montana OATT	AVAT.NWMT	YTP		648	648	29
Montana OATT	AVAT.NWMT	CROSSOVER		443	443	30
Montana OATT	CROSSOVER	BPAT.NWMT		10,135	10,135	31
						32
Montana OATT	BPAT.NWMT	BRDY		96	96	33
Montana OATT	COLSTRIP	BPAT.NWMT		192	192	34
			1,148	2,688,664	2,688,664	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
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7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
Montana OATT	COLSTRIP	BRDY		570	570	1
Montana OATT	COLSTRIP	BRDY		192	192	2
Montana OATT	COLSTRIP	BRDY		792	792	3
Montana OATT	COLSTRIP	YTP		44	44	4
						5
Montana OATT	BPAT.NWMT	BRDY		364	364	6
Montana OATT	BPAT.NWMT	CROSSOVER		2,040	2,040	7
Montana OATT	BPAT.NWMT	CROSSOVER		5,207	5,207	8
Montana OATT	MATL.NWMT	BPAT.NWMT		3,408	3,408	9
Montana OATT	MATL.NWMT	BRDY		900	900	10
Montana OATT	COLSTRIP	CROSSOVER		24	24	11
Montana OATT	MATL.NWMT	CROSSOVER		5,195	5,195	12
Montana OATT	YTP	AVAT.NWMT		150	150	13
Montana OATT	YTP	BPAT.NWMT		4,546	4,546	14
Montana OATT	YTP	BPAT.NWMT		1,200	1,200	15
Montana OATT	YTP	BPAT.NWMT		600	600	16
Montana OATT	YTP	BRDY		50	50	17
Montana OATT	YTP	CROSSOVER		24	24	18
Montana OATT	YTP	CROSSOVER		152	152	19
Montana OATT	CROSSOVER	AVAT,NWMT		759	759	20
Montana OATT	CROSSOVER	BPAT.NWMT		12,898	12,898	21
Montana OATT	CROSSOVER	BPAT.NWMT		3,575	3,575	22
Montana OATT	CROSSOVER	BPAT.NWMT		600	600	23
Montana OATT	CROSSOVER	YTP		350	350	24
Montana OATT	CROSSOVER	BRDY		240	240	25
						26
Montana OATT	HORSESHOE	BRDY		1,053	1,053	27
Montana OATT	HORSESHOE	JEFF		6,577	6,577	28
						29
Montana OAT	BRDY	MATL.NWMT		70	70	30
						31
Montana OATT	YTP	BPAT.NWMT		48	48	32
Montana OATT	YTP	BRDY		772	772	33
Montana OATT	YTP	BRDY		480	480	34
			1,148	2,688,664	2,688,664	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
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FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
Montana OATT	YTP	BRDY		672	672	1
Montana OATT	AVAT.NWMT	YTP		50	50	2
Montana OATT	CROSSOVER	BPAT.NWMT		39	39	3
Montana OATT	CROSSOVER	JEFF		58	58	4
Montana OATT	CROSSOVER	BRDY		332	332	5
Montana OATT	CROSSOVER	BRDY		120	120	6
Montana OATT	BPAT.NWMT	YTP		540	540	7
Montana OATT	BPAT.NWMT	CROSSOVER		1,200	1,200	8
						9
						10
						11
Vol. 2	Huron 115 kV Bus	BRYANT 25 KV		1,160	1,160	12
Vol. 2	Huron 115 kV Bus	GROTON 69 KV		4,780	4,780	13
Vol. 2	Huron 115 kV Bus	LANGFORD 12.5 KV		849	849	14
Sch. 7 & 8	Various	Various				15
Sch. 9	Various	Various				16
						17
						18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
			1,148	2,688,664	2,688,664	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
				1
				2
47,415			47,415	3
65,132			65,132	4
44,256			44,256	5
158,454			158,454	6
57,749			57,749	7
137,700			137,700	8
1,558,321			1,558,321	9
1,481,420			1,481,420	10
133,010			133,010	11
496,108			496,108	12
32,506			32,506	13
41,947			41,947	14
330,325			330,325	15
681,388			681,388	16
347,092			347,092	17
25,196			25,196	18
14,508			14,508	19
51,153			51,153	20
37,118			37,118	21
6,225			6,225	22
9,065			9,065	23
157,524			157,524	24
529,815			529,815	25
673,771			673,771	26
76,008			76,008	27
388,903			388,903	28
1,055			1,055	29
7,185			7,185	30
16,917			16,917	31
				32
				33
				34
9,293,031	6,060,899	1,800,873	17,154,803	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

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11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
	226,308		226,308	1
	33,675		33,675	2
	2,863		2,863	3
	2,662		2,662	4
	24,360		24,360	5
	1,200		1,200	6
	1,950		1,950	7
	42,300		42,300	8
	60,900		60,900	9
	1,322		1,322	10
	162,400		162,400	11
	12,823		12,823	12
				13
	79,560		79,560	14
				15
	7,276		7,276	16
	91,000		91,000	17
				18
	10,853		10,853	19
	3,019		3,019	20
				21
162			162	22
6,685			6,685	23
4,241			4,241	24
				25
	1,021		1,021	26
	536		536	27
	6		6	28
	1,244		1,244	29
	4,888		4,888	30
	22		22	31
	419		419	32
	33		33	33
	6,317		6,317	34
9,293,031	6,060,899	1,800,873	17,154,803	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

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11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
	11		11	1
	1,579		1,579	2
	3,036		3,036	3
	15,925		15,925	4
	2,600		2,600	5
	56		56	6
	140		140	7
	787		787	8
	201		201	9
377,657			377,657	10
				11
	223		223	12
				13
	19,011		19,011	14
	6,760		6,760	15
	78		78	16
	240		240	17
	88,990		88,990	18
	16,250		16,250	19
	9,453		9,453	20
	100		100	21
	636		636	22
	3,934		3,934	23
	3,191		3,191	24
	3,627		3,627	25
	558		558	26
				27
	8,632		8,632	28
	2,031		2,031	29
	279		279	30
	1,161		1,161	31
	195		195	32
	1,652		1,652	33
	17		17	34
9,293,031	6,060,899	1,800,873	17,154,803	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
	27,300		27,300	1
	558		558	2
				3
	6,500		6,500	4
487,300			487,300	5
66,476			66,476	6
	260		260	7
304,562			304,562	8
	8,984		8,984	9
	16,250		16,250	10
	3,789		3,789	11
	28,340		28,340	12
	12,180		12,180	13
	13,000		13,000	14
				15
	11,724		11,724	16
	703		703	17
	17,253		17,253	18
	8,694		8,694	19
	977		977	20
	698		698	21
				22
	1,981		1,981	23
	6,500		6,500	24
	11		11	25
	71,890		71,890	26
	642		642	27
	988		988	28
	6		6	29
				30
	11,773		11,773	31
	5,357		5,357	32
	9,100		9,100	33
	12,610		12,610	34
9,293,031	6,060,899	1,800,873	17,154,803	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

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11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
				1
	379		379	2
	837		837	3
	725		725	4
	68,620		68,620	5
	2,667		2,667	6
	51,350		51,350	7
	1,138		1,138	8
	1,774		1,774	9
	1,624,000		1,624,000	10
	146,250		146,250	11
	489,740		489,740	12
	155,453		155,453	13
	3,700		3,700	14
	1,378		1,378	15
	12,140		12,140	16
	3,900		3,900	17
	36,540		36,540	18
	681		681	19
	6,890		6,890	20
	87,612		87,612	21
	105,950		105,950	22
	38,870		38,870	23
	162,400		162,400	24
	14,820		14,820	25
	4,090		4,090	26
	6,530		6,530	27
	13,780		13,780	28
	12,360		12,360	29
	37,700		37,700	30
	4,680		4,680	31
	7,282		7,282	32
	20,670		20,670	33
	491		491	34
9,293,031	6,060,899	1,800,873	17,154,803	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

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REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
	4,922		4,922	1
	67		67	2
	2,232		2,232	3
	15,600		15,600	4
	2,321		2,321	5
	14,300		14,300	6
	10,030		10,030	7
	2,080		2,080	8
	759		759	9
	837		837	10
	4,530		4,530	11
	390		390	12
	51,637		51,637	13
	81,200		81,200	14
	121,420		121,420	15
	21,639		21,639	16
				17
	53,300		53,300	18
	780		780	19
	60,900		60,900	20
	29,218		29,218	21
	56,840		56,840	22
	34,719		34,719	23
	10,970		10,970	24
	552		552	25
	2,070		2,070	26
	19,110		19,110	27
	1,300		1,300	28
	4,749		4,749	29
	32,890		32,890	30
	6,110		6,110	31
	10,005		10,005	32
	2,600		2,600	33
	-1,452		-1,452	34
9,293,031	6,060,899	1,800,873	17,154,803	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

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REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
	650		650	1
	6		6	2
	11		11	3
	33		33	4
	390		390	5
	36,540		36,540	6
	2,210		2,210	7
	67		67	8
	1,535		1,535	9
	27,203		27,203	10
	279		279	11
	32,749		32,749	12
	558		558	13
	279		279	14
	2,740		2,740	15
	949		949	16
				17
	60,900		60,900	18
				19
	11,740		11,740	20
	134		134	21
	3,867		3,867	22
				23
	46,800		46,800	24
	2,338		2,338	25
	670		670	26
	279		279	27
	67		67	28
	3,783		3,783	29
	12,180		12,180	30
	9,880		9,880	31
	10,044		10,044	32
	13,130		13,130	33
	1,820		1,820	34
9,293,031	6,060,899	1,800,873	17,154,803	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

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REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
	2,723		2,723	1
	6,584		6,584	2
	36,660		36,660	3
	670		670	4
	4,152		4,152	5
				6
	3,250		3,250	7
	2,857		2,857	8
	1,473		1,473	9
	1,690		1,690	10
	9,620		9,620	11
	3,437		3,437	12
	312		312	13
	8,214		8,214	14
	893		893	15
	1,032		1,032	16
	3,616		3,616	17
	2,505		2,505	18
	1,560		1,560	19
	16,770		16,770	20
	7,500		7,500	21
	28		28	22
				23
	11		11	24
	1,161		1,161	25
	5,850		5,850	26
	7,670		7,670	27
	6		6	28
				29
	714		714	30
				31
	123		123	32
	3,250		3,250	33
	17		17	34
9,293,031	6,060,899	1,800,873	17,154,803	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

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REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
	541		541	1
	1,395		1,395	2
	3,889		3,889	3
	3,287		3,287	4
	3,365		3,365	5
	1,149		1,149	6
	7,670		7,670	7
	7,354		7,354	8
	134		134	9
				10
304,562			304,562	11
				12
	9,880		9,880	13
	19,842		19,842	14
	8,571		8,571	15
	6,875		6,875	16
	7,540		7,540	17
	23,530		23,530	18
	26,472		26,472	19
121,825			121,825	20
	3,895		3,895	21
	81,700		81,700	22
	16,240		16,240	23
				24
	993		993	25
	167		167	26
	921		921	27
	580		580	28
	3,616		3,616	29
	2,472		2,472	30
	56,553		56,553	31
				32
	520		520	33
	1,040		1,040	34
9,293,031	6,060,899	1,800,873	17,154,803	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

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REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
	3,181		3,181	1
	1,040		1,040	2
	4,290		4,290	3
	246		246	4
				5
	2,031		2,031	6
	11,050		11,050	7
	29,055		29,055	8
	19,017		19,017	9
	5,022		5,022	10
	130		130	11
	28,988		28,988	12
	837		837	13
	25,367		25,367	14
	6,500		6,500	15
	3,250		3,250	16
	279		279	17
	130		130	18
	848		848	19
	4,235		4,235	20
	71,971		71,971	21
	19,500		19,500	22
	3,250		3,250	23
	1,953		1,953	24
	1,339		1,339	25
				26
	5,876		5,876	27
	36,700		36,700	28
				29
	391		391	30
				31
	268		268	32
	4,308		4,308	33
	2,600		2,600	34
9,293,031	6,060,899	1,800,873	17,154,803	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

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11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
	3,640		3,640	1
	279		279	2
	218		218	3
	324		324	4
	1,853		1,853	5
	650		650	6
	3,013		3,013	7
	6,500		6,500	8
				9
				10
				11
7,947			7,947	12
280			280	13
4,068			4,068	14
		50,588	50,588	15
		1,750,285	1,750,285	16
				17
				18
				19
				20
				21
				22
				23
				24
				25
				26
				27
				28
				29
				30
				31
				32
				33
				34
9,293,031	6,060,899	1,800,873	17,154,803	

TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
(Including transactions referred to as "wheeling")

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter "TOTAL" in column (a) as the last line.
7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Magawatt-hours Received (c)	Magawatt-hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	MONTANA							
2								
3	Vigilante Elec Coop	OLF	7,435	7,435	13,143			13,143
4	Bonneville Power Admin	OLF					159,915	159,915
5	Bonneville Power Admin	OLF					753,858	753,858
6	Southwest Power Pool	FNS	28,478	28,478	487,060			487,060
7								
8	Supply:							
9	Avista	NF	1,630	1,630		12,180		12,180
10	Bonneville Power Admynn	NF	115,171	115,171		320,747		320,747
11	Seattle City Light	NF	3,555	3,555		7,405		7,405
12								
13								
14								
15								
16	SOUTH DAKOTA							
	TOTAL		156,269	156,269	6,048,229	340,332	913,773	7,302,334

Name of Respondent
NorthWestern Corporation

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)
03/31/2021

Year/Period of Report
End of 2021/Q1

TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
(Including transactions referred to as "wheeling")

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter "TOTAL" in column (a) as the last line.
7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Megawatt-hours Received (c)	Megawatt-hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1								
2	West Central Elect Coop	FNS			14,492			14,492
3	Southwest Power Pool	FNS			5,533,534			5,533,534
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
	TOTAL		156,269	156,269	6,048,229	340,332	913,773	7,302,334

Depreciation, Depletion and Amortization of Electric Plant (Accts 403, 403.1, 404, and 405) (Except Amortization of Acquisition Adjustments)

1. Report the year to date amounts of depreciation expense, asset retirement cost depreciation, depletion and amortization, except amortization of acquisition adjustments for the accounts indicated and classified according to the plant functional groups described.

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Other Limited-Term Electric Plant (Account 404) (e)	Amortization of Other Electric Plant (Account 405) (e)	Total (f)
1	Intangible Plant			86,564		86,564
2	Steam Production Plant	1,745,920				1,745,920
3	Nuclear Production Plant					
4	Hydraulic Production Plant Conv	2,461,512				2,461,512
5	Hydraulic Production Plant - Pumped Storage					
6	Other Production Plant	4,315,632		1,401		4,317,033
7	Transmission Plant	6,419,752		122,938		6,542,690
8	Distribution Plant	14,197,412		-6,350		14,191,062
9	General Plant	2,662,454				2,662,454
10	Common Plant	1,308,468		1,380,914		2,689,382
11	TOTAL ELECTRIC (lines 2 through 10)	33,111,150		1,585,467		34,696,617

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Name of Respondent
NorthWestern Corporation

This Report Is:
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(Mo, Da, Yr)
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Year/Period of Report
End of 2021/Q1

AMOUNTS INCLUDED IN ISO/RTO SETTLEMENT STATEMENTS

1. The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for Resale, for items shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market for purposes of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining whether a net purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and separately reported in Account 447, Sales for Resale, or Account 555, Purchased Power, respectively.

Line No.	Description of Item(s) (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Energy				
2	Net Purchases (Account 555)	161,804,268			
3	Net Sales (Account 447)	152,844,256			
4	Transmission Rights				
5	Ancillary Services	28,694			
6	Other Items (list separately)				
7	Day Ahead & Real Time Admin	100,429			
8	Market Monitoring & Compliance	14,347			
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
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31					
32					
33					
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35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46	TOTAL	314,791,994			

Name of Respondent NorthWestern Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2021	Year/Period of Report End of <u>2021/Q1</u>
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MONTHLY PEAKS AND OUTPUT

- (1) (1) Report the monthly peak load and energy output. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non- integrated system. In quarter 1 report January, February, and March only. In quarter 2 report April, May, and June only. In quarter 3 report July, August, and September only.
- (2) Report on column (b) by month the system's output in Megawatt hours for each month.
- (3) Report on column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.
- (4) Report on column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.
- (5) Report on columns (e) and (f) the specified information for each monthly peak load reported on column (d).
- (6) Report Monthly Peak Hours in military time; 0100 for 1:00 AM, 1200 for 12 AM, and 1830 for 6:30 PM, etc.

NAME OF SYSTEM: See footnote

Line No.	Month (a)	Total Monthly Energy (MWH) (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	MONTHLY PEAK		
				Megawatts (See Instr. 4) (d)	Day of Month (e)	Hour (f)
1	January				0	0
2	February				0	0
3	March				0	0
4	Total					
5	April				0	0
6	May				0	0
7	June				0	0
8	Total					
9	July				0	0
10	August				0	0
11	September				0	0
12	Total					

MONTHLY TRANSMISSION SYSTEM PEAK LOAD

(1) Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.

(2) Report on Column (b) by month the transmission system's peak load.

(3) Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).

(4) Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

NAME OF SYSTEM: Montana Operations

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
1	January	1,685	27	900	991	647	158	12	3,075	
2	February	1,908	11	2000	1,190	714	128	12	5,277	
3	March	1,564	1	800	896	624	128	12	3,666	
4	Total for Quarter 1				3,077	1,985	414	36	12,018	
5	April									
6	May									
7	June									
8	Total for Quarter 2									
9	July									
10	August									
11	September									
12	Total for Quarter 3									
13	October									
14	November									
15	December									
16	Total for Quarter 4									
17	Total Year to Date/Year				3,077	1,985	414	36	12,018	

Name of Respondent
NorthWestern Corporation

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)
03/31/2021

Year/Period of Report
End of 2021/Q1

MONTHLY ISO/RTO TRANSMISSION SYSTEM PEAK LOAD

- (1) Report the monthly peak load on the respondent's transmission system. If the Respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
- (2) Report on Column (b) by month the transmission system's peak load.
- (3) Report on Column (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
- (4) Report on Columns (e) through (i) by month the system's transmission usage by classification. Amounts reported as Through and Out Service in Column (g) are to be excluded from those amounts reported in Columns (e) and (f).
- (5) Amounts reported in Column (j) for Total Usage is the sum of Columns (h) and (i).

NAME OF SYSTEM: South Dakota Operations

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Imports into ISO/RTO (e)	Exports from ISO/RTO (f)	Through and Out Service (g)	Network Service Usage (h)	Point-to-Point Service Usage (i)	Total Usage (j)
1	January	283	28	900	296				13	
2	February	314	12	900	329				15	
3	March	249	1	900	261				12	
4	Total for Quarter 1				886				40	
5	April									
6	May									
7	June									
8	Total for Quarter 2									
9	July									
10	August									
11	September									
12	Total for Quarter 3									
13	October									
14	November									
15	December									
16	Total for Quarter 4									
17	Total Year to Date/Year				886				40	

Name of Respondent NorthWestern Corporation	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2021	Year/Period of Report 2021/Q1
FOOTNOTE DATA			

Schedule Page: 110 Line No.: 57 Column: c

South Dakota Operations Prepayments (165) are \$9,811,685 and \$12,840,334 for 2021 and 2020, respectively.

Montana Operations Prepayments (165) are \$5,598,556 and \$2,535,118 for 2021 and 2020, respectively.

Schedule Page: 110 Line No.: 81 Column: c

Montana Operations Unamortized Loss on Reacquired Debt (189) is \$23,724,800 and \$24,241,258 for 2021 and 2020, respectively.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2021	Year/Period of Report 2021/Q1
NorthWestern Corporation			
FOOTNOTE DATA			

Schedule Page: 112 Line No.: 28 Column: c

South Dakota Operations Provision for Injuries and Damages (228.2) are \$633,344 and \$581,272 for 2021 and 2020, respectively.

Montana Operations Provision for Injuries and Damages (228.2) are \$6,028,792 and \$5,469,372 for 2021 and 2020, respectively.

Schedule Page: 112 Line No.: 29 Column: c

Montana Operations Accumulated Provision for Pensions and Benefits (228.3) are \$6,254,217 and \$7,096,957 for 2021 and 2020, respectively.

Schedule Page: 112 Line No.: 48 Column: c

Montana Operations Miscellaneous Current and Accrued Liabilities (242) are \$55,353,150 and \$60,393,837 for 2021 and 2020, respectively.

Schedule Page: 112 Line No.: 56 Column: c

Montana Operations Customer Advances for Construction (252) are \$70,048,200 and \$65,186,426 for 2021 and 2020, respectively.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2021	Year/Period of Report 2021/Q1
NorthWestern Corporation			
FOOTNOTE DATA			

Schedule Page: 120 Line No.: 6 Column: b

	3/31/2021	3/31/2020
Other Noncash Charges to Income, Net:		
Amortization of debt issue costs, discount, and deferred hedge gain	1,302,292	1,167,023
Other noncash gains	1,110	7,369
Stock based compensation costs	3,223,269	3,042,062
	<u>4,526,671</u>	<u>4,216,454</u>
Other Assets and Liabilities, Net:		
Net change - other current assets	82,606	2,267,259
Net change - accrued utility revenues	5,147,108	15,119,569
Net change - deferred debits	(48,132,526)	9,527,460
Net change - deferred credits	2,935,091	1,306,431
Net change - noncurrent liabilities	(15,056,015)	4,447,151
	<u>(55,023,736)</u>	<u>32,667,870</u>

Schedule Page: 120 Line No.: 6 Column: c

Refer to footnote at column (b) line 6 for details.

Schedule Page: 120 Line No.: 18 Column: b

Refer to footnote at column (b) line 6 for details.

Schedule Page: 120 Line No.: 18 Column: c

Refer to footnote at column (b) line 6 for details.

Schedule Page: 120 Line No.: 88 Column: b

	3/31/2021	12/31/2020	3/31/2020	12/31/2019
Cash (131)	7,971,922	5,454,203	55,712,181	4,652,822
Working Funds (135)	22,950	22,950	22,950	23,150
Special Funds (125-128)	250,000	250,000	250,000	250,000
Other Special Deposits (134)	11,354,629	9,670,293	7,027,409	5,202,171
Total	19,599,501	15,397,446	63,012,540	10,128,143

Schedule Page: 120 Line No.: 88 Column: c

Refer to footnote at column (b) line 88 for details.

Schedule Page: 120 Line No.: 90 Column: b

Refer to footnote at column (b) line 88 for details.

Schedule Page: 120 Line No.: 90 Column: c

Refer to footnote at column (b) line 88 for details.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2021	Year/Period of Report 2021/Q1
NorthWestern Corporation			
FOOTNOTE DATA			

Schedule Page: 122(a)(b) Line No.: 2 Column: c

Postretirement medical liability adjustment.

Schedule Page: 122(a)(b) Line No.: 2 Column: f

Reclassification of net losses on derivative instruments.

Schedule Page: 122(a)(b) Line No.: 3 Column: e

Foreign currency translation adjustment.

Schedule Page: 122(a)(b) Line No.: 7 Column: c

Postretirement medical liability adjustment.

Schedule Page: 122(a)(b) Line No.: 7 Column: f

Reclassification of net losses on derivative instruments.

Schedule Page: 122(a)(b) Line No.: 8 Column: e

Foreign currency translation adjustment.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2021	Year/Period of Report 2021/Q1
NorthWestern Corporation			
FOOTNOTE DATA			

Schedule Page: 200 Line No.: 3 Column: e

This column represents regulated propane.

Schedule Page: 200 Line No.: 3 Column: f

This column represents the write-down of plant values associated with the 2002 acquisition of Montana Operations, and the reduction from fair value to regulated basis associated with the transfer of Colstrip Unit 4 to the regulated utility in 2009.

Schedule Page: 200 Line No.: 3 Column: g

This column represents an electric default supply capacity and energy sales agreement classified as a capital lease.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2021	Year/Period of Report 2021/Q1
NorthWestern Corporation			
FOOTNOTE DATA			

Schedule Page: 300 Line No.: 21 Column: b

Other Electric Revenue (456)	Q1	
	2021	2020
Ancillary Services:		
Scheduling, System Control and Dispatch	\$ 268,474	\$ 362,578
Regulation and Frequency Response	314,634	702,488
Energy Imbalance	1,765,133	159,951
Other Transmission Revenue	(32,947)	120,391
Low Income Housing	883,184	917,299
Steam Sales	37,520	208,207
Sale of Materials	32,783	15,686
Miscellaneous	467	529
	\$ 3,269,248	\$ 2,487,129

Name of Respondent NorthWestern Corporation	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2021	Year/Period of Report 2021/Q1
FOOTNOTE DATA			

Schedule Page: 328 Line No.: 3 Column: n
Firm and Non-Firm Point to Point Transmission Service

Schedule Page: 328 Line No.: 4 Column: n
Network Integration Transmission Service

Name of Respondent NorthWestern Corporation	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2021	Year/Period of Report 2021/Q1
FOOTNOTE DATA			

Schedule Page: 332 Line No.: 4 Column: g
Monthly system usage fee

Schedule Page: 332 Line No.: 5 Column: g
Monthly system usage fee

Name of Respondent NorthWestern Corporation	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2021	Year/Period of Report 2021/Q1
FOOTNOTE DATA			

Schedule Page: 399 Line No.: 12 Column: b
MONTANA OPERATIONS

Line No	MONTHLY PEAK LOADS AND ENERGY OUTPUT (a)	Jan-21 (b)	Feb-21 (c)	Mar-21 (d)	Total for Quarter (d)
1					
2	Total Monthly Energy (MWH)	726,638	635,688	728,686	2,091,012
3	Monthly Non-Requirements Sales for Resale	115,155	105,816	67,617	288,588
4	Monthly Peak MW	1,855	2,048	1,704	5,607
5	Day of Month Peak	27	11	1	
6	Hour of Monthly Peak	900	2000	800	

SOUTH DAKOTA OPERATIONS

Line No	MONTHLY PEAK LOADS AND ENERGY OUTPUT (a)	Jan-21 (b)	Feb-21 (c)	Mar-21 (d)	Total for Quarter (d)
1					
2	Total Monthly Energy (MWH)	142,665	128,862	207,030	478,557
3	Monthly Non-Requirements Sales for Resale				
4	Monthly Peak MW	283	314	249	846
5	Day of Month Peak	28	12	1	
6	Hour of Monthly Peak	800	900	900	