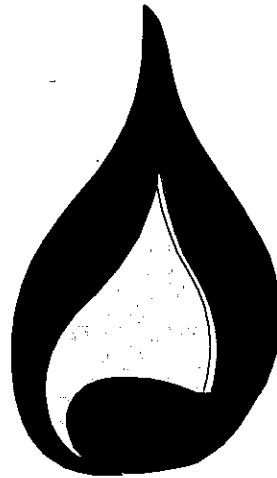


YEAR ENDING 2018

ANNUAL REPORT
OF

Havre Pipeline Company, LLC



TO THE
PUBLIC SERVICE COMMISSION
STATE OF MONTANA
1701 PROSPECT AVENUE
P.O. BOX 202601
HELENA, MT 59620-2601

Havre Pipeline Company, LLC Annual Report

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Sch. 1	IDENTIFICATION	
1	Legal Name of Respondent:	Havre Pipeline Company, LLC
2	Name Under Which Respondent Does Business:	Havre Pipeline Company, LLC
3	Date Utility Service First Offered in Montana:	10/1/1995
4	Person Responsible for Report:	Crystal D. Lail
5	Telephone Number for Report Inquiries:	(406) 497-2759
6	Address for Correspondence Concerning Report:	11 East Park Street Butte, MT 59701
7		
8		
9		
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11		
12		
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17		
18	Control Over Respondent:	
19	If direct control over respondent is held by another entity, provide below the name, address, means by which control is held and percent ownership of controlling entity:	
20		
21		
22	1a. Name and address of the controlling organization or person:	
23	NorthWestern Corporation 3010 West 69th Street Sioux Falls, SD 57108	
24		
25		
26		
27	1b. Means of which control was held:	Managing Member
28		
29	1c. Percent Ownership	94.99%
30		

Sch. 3	OFFICERS		
	Title	Department Supervised	Name
1			
2			
3			
4	President		Michael Cashell
5			
6	Vice President		Bleau LaFave
7			
8	Vice President		Marc Mullooney
9			
10	Treasurer		Crystal Lail
11			
12	Secretary		Tim Olson
13			
14	Assistant Secretary		Emily Larkin
15			
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	Reflects active officers as of December 31, 2018.		

Sch. 6	AFFILIATE TRANSACTIONS - PRODUCTS & SERVICES PROVIDED TO UTILITY					
	Affiliate Name	Products & Services	Method to Determine Price	Charges to Utility	% of Total Affil. Rev.	Charges to MT Utility
1	Nonutility Subsidiaries					
2						
3						
4	Total Nonutility Subsidiaries					
5	Total Nonutility Subsidiaries Revenues				\$0	\$0
6						
7						
8	Utility Subsidiaries					
9						
10	NorthWestern Corporation	Management Services	Negotiated Contract Rate	\$500,400		\$500,400
11	NorthWestern Corporation	Labor Cost	Actual Expense	1,226,746		1,226,746
12						
13	Total Utility Subsidiaries					
14	Total Utility Subsidiaries Revenues				\$1,727,146	\$1,727,146
15	TOTAL AFFILIATE TRANSACTIONS					
				\$1,727,146		\$1,727,146

Sch. 8	MONTANA UTILITY INCOME STATEMENT - HAVRE PIPELINE CO., LLC			
	Account Number & Title	This Year Montana	Last Year Montana	% Change
1				
2	400 Operating Revenues	\$ 3,117,455	\$ 3,411,904	-8.63%
3				
4	Total Operating Revenues	3,117,455	3,411,904	-8.63%
5				
6	Operating Expenses			
7				
8	401 Operation Expense	2,206,848	2,211,693	-0.22%
9	402 Maintenance Expense	425,980	856,386	-50.26%
10	403 Depreciation Expense	414,993	245,071	69.34%
11	404-405 Amort. & Depletion of Gas Plant	1,810	1,810	0.00%
12	406 Amort. of Plant Acquisition Adj.	-	-	-
13	407.3 Regulatory Amortizations - Debit	-	-	-
14	407.4 Regulatory Amortizations - Credit	-	-	-
15	408.1 Taxes Other Than Income Taxes	642,344	412,380	55.77%
16	409.1 Income Taxes-Federal	-	-	-
17	-Other	-	-	-
18	410.1 Deferred Income Taxes-Dr.	-	-	-
19	411.1 Deferred Income Taxes-Cr.	-	-	-
20	411.4 Investment Tax Credit Adj.	-	-	-
21				
22	Total Operating Expenses	3,691,975	3,727,340	-0.95%
23	NET OPERATING INCOME	\$ (574,520)	\$ (315,436)	-82.14%

Sch. 9	MONTANA REVENUES - HAVRE PIPELINE CO., LLC			
	Account Number & Title	This Year	Last Year Montana	% Change
1				
2	Core Distribution Business Units			
3	(DBUs)			
4	440 Residential	\$ 26,175	\$ 20,882	25.35%
5	442.1 Commercial	5,682	4,412	28.79%
6	442.2 Industrial Firm	-	-	-
7	445 Public Authorities	-	-	-
8	448 Interdepartmental Sales	-	-	-
9	491.2 CNG Station	-	-	-
10				
11	Total Sales to Core DBUs	31,857	25,294	25.95%
12				
13	447 Sales for Resale			
14				
15	Total Sales of Natural Gas	31,857	25,294	25.95%
16				
17	496.1 Provision for Rate Refunds			
18				
19	Total Revenue Net of Rate Refunds	31,857	25,294	25.95%
20				
21	489.1 Gathering	1,762,849	1,918,327	-8.10%
22	489.2 Transmission	1,131,966	1,235,369	-8.37%
23				
24	Total Revenues From Transportation	2,894,815	3,153,696	-8.21%
25				
26	Miscellaneous Revenues	190,783	232,914	-18.09%
27				
28	Total Other Operating Revenue	190,783	232,914	-18.09%
29	TOTAL OPERATING REVENUE	\$ 3,117,455	\$ 3,411,904	-8.63%
30				
31				
32				
33				
34				
35				
36				
37				

Sch. 10	MONTANA OPERATION & MAINTENANCE EXPENSES - HAVRE PIPELINE CO., LLC			
	Account Number & Title	This Year Montana	Last Year Montana	% Change
1	Gas Raw Materials			
2	Gas Raw Materials-Operation			
3	728 Liquefied Petroleum Gas	\$ -	\$ -	-
4	735 Miscellaneous Production Expenses	-	-	-
5	Total Operation-Gas Raw Materials	-	-	-
6				
7	Gas Raw Materials-Maintenance			
8	741 Structures & Improvements		-	-
9	Total Maintenance-Gas Raw Materials	-	-	-
10	Total Gas Raw Materials	-	-	-
11	Production Expenses			
12				
13	Production Maintenance			
14	762 Maint. of Gathering Structures	-	-	-
15	763 Maint. of Producing Gas Wells	-	-	-
16	764 Maint. of Field Lines	44,696	65,386	-31.64%
17	765 Maint. of Field Compressor Stations	306,267	662,114	-53.74%
18	766 Maint. of Field Meas. & Reg. Stations	1,049	(3,036)	134.55%
19	767 Maint. of Purification Equipment	62,480	73,365	-14.84%
20	769 Maint. of Other Equipment	-	-	-
21	Total Maintenance - Production	414,492	797,829	-48.05%
22				
23	Production & Gathering-Operation			
24	750 Supervision & Engineering	13,848	16,740	-17.28%
25	751 Maps & Records	-	-	-
26	752 Gas Wells Expenses	-	-	-
27	753 Field Lines Expenses	25,931	14,975	73.16%
28	754 Field Compressor Station Expense	519,313	436,236	19.04%
29	755 Field Comp. Station Fuel & Power	-	-	-
30	756 Field Meas. & Reg. Station Expense	333,081	272,737	22.13%
31	757 Dehydration Expense	91,108	83,733	8.81%
32	758 Gas Well Royalties	-	-	-
33	759 Other Expenses	116,837	124,713	-6.32%
34	760 Rents	-	-	-
35	Total Oper.-Production & Gathering	1,100,118	949,134	15.91%
36				
37	Other Gas Supply Expense-Operation			
38	800 NG Wellhead Purchases	-	-	-
39	803 NG Transmission Line Purchases	-	-	-
40	805 Other Gas Purchases	-	-	-
41	805 Purchased Gas Cost Adjustments	-	-	-
42	805 Incremental Gas Cost Adjustments	-	-	-
43	805 Deferred Gas Cost Adjustments	-	-	-
44	806 Exchange Gas	-	-	-
45	807 Well Expenses-Purchased Gas	17,417	20,654	-15.67%
46	807 Purch. Gas Meas. Stations-Oper.	-	-	-
47	807 Purch. Gas Meas. Stations-Maint.	-	-	-
48	807 Purch. Gas Calculations Expenses	-	-	-
49	808 Other Purchased Gas Expenses	-	-	-
50	808 Gas Withdrawn from Storage -Dr.	-	-	-
51	809 Gas Delivered to Storage -Cr.	-	-	-
52	810 Gas Used-Comp. Station Fuel-Cr.	-	-	-
53	811 Gas Used-Products Extraction-Cr.	-	-	-
54	812 Gas Used-Other Utility Oper.-Cr.	-	-	-
55	813 Other Gas Supply Expenses	-	-	-
56	Total Other Gas Supply Expenses	17,417	20,654	-15.67%
57	Total Production Expenses	1,532,027	1,767,617	-13.33%

Sch. 10 MONTANA OPERATION & MAINTENANCE EXPENSES - HAVRE PIPELINE CO., LLC				
	Account Number & Title	This Year Montana	Last Year Montana	% Change
1	Storage Expenses			
2				
3	Underground Storage-Operation			
4	814 Supervision & Engineering	-	-	-
5	815 Maps & Records	-	-	-
6	816 Wells	-	-	-
7	817 Lines	-	-	-
8	818 Compressor Station	-	-	-
9	819 Compressor Station Fuel & Power	-	-	-
10	820 Measuring & Regulating Station	-	-	-
11	821 Purification	-	-	-
12	824 Other Expenses	-	-	-
13	825 Storage Well Royalties	-	-	-
14	826 Rents	-	-	-
15	Total Operation-Underground Storage	-	-	-
16				
17	Underground Storage-Maintenance			
18	830 Supervision & Engineering	-	-	-
19	831 Structures & Improvements	-	-	-
20	832 Reservoirs & Wells	-	-	-
21	833 Lines	-	-	-
22	834 Compressor Station Equipment	-	-	-
23	835 Meas. & Reg. Station Equipment	-	-	-
24	836 Purification Equipment	-	-	-
25	837 Other Equipment	-	-	-
26	Total Maintenance-Underground Storage	-	-	-
27	Total Underground Storage Expenses	-	-	-
28				
29	Transmission Expenses			
30	Transmission-Operation			
31	850 Supervision & Engineering	44,237	45,499	-2.77%
32	851 System Control & Load Dispatching	-	-	-
33	852 Communications System Expenses	-	-	-
34	853 Compressor Station Labor & Expense	213,914	269,947	-20.76%
35	855 Other Fuel & Power for Comp. Stat.	-	-	-
36	856 Mains	1,301	3,091	-57.91%
37	857 Measuring & Regulating Station	73,466	56,668	29.64%
38	858 Transmission & Comp.-By Others	-	-	-
39	859 Other Expenses	756,246	867,632	-12.84%
40	860 Rents	-	-	-
41	Total Operation-Transmission	1,089,164	1,242,837	-12.36%
42				
43	Transmission-Maintenance			
44	861 Supervision & Engineering	-	-	-
45	862 Structures & Improvements	-	-	-
46	863 Mains	3,781	2,045	84.89%
47	864 Compressor Station Equipment	-	51,052	-100.00%
48	865 Meas. & Reg. Station Equipment	7,707	5,460	41.15%
49	867 Other Equipment	-	-	-
50	Total Maintenance-Transmission	11,488	58,557	-80.38%
51	Total Transmission Expenses	1,100,652	1,301,394	-15.43%

Sch. 10 MONTANA OPERATION & MAINTENANCE EXPENSES - HAVRE PIPELINE CO., LLC

	Account Number & Title	This Year Montana	Last Year Montana	% Change
1	Distribution Expenses			
2	Distribution-Operation			
3	870 Supervision & Engineering	-	-	-
4	871 Load Dispatching	-	-	-
5	872 Compressor Station Labor & Expense	-	-	-
6	873 Compressor Station Fuel and Power	-	-	-
7	874 Mains and Services	-	-	-
8	875 Meas. & Reg. Station-General	-	-	-
9	876 Meas. & Reg. Station-Industrial	-	-	-
10	877 Meas. & Reg. Station-City Gate	-	-	-
11	878 Meter & House Regulator	-	-	-
12	879 Customer Installations	-	-	-
13	880 Other Expenses	-	-	-
14	881 Rents	-	-	-
15	Total Operation-Distribution	-	-	-
16	Distribution-Maintenance			
17	885 Supervision & Engineering	-	-	-
18	886 Structures & Improvements	-	-	-
19	887 Mains	-	-	-
20	889 Meas. & Reg. Station Exp.-General	-	-	-
21	890 Meas. & Reg. Station Exp.-Industrial	-	-	-
22	891 Meas. & Reg. Station Exp.-City Gate	-	-	-
23	892 Services	-	-	-
24	893 Meters & House Regulators	-	-	-
25	894 Other Equipment	-	-	-
26	Total Maintenance-Distribution	-	-	-
27	Total Distribution Expenses	-	-	-
28	Customer Accounts Expenses			
29	Customer Accounts-Operation			
30	901 Supervision	-	-	-
31	902 Meter Reading	-	-	-
32	903 Customer Records & Collection	-	-	-
33	904 Uncollectible Accounts	-	-	-
34	905 Miscellaneous Customer Accounts	-	-	-
35	Total Customer Accounts Expenses	-	-	-
36				
37	Customer Service & Information Expenses			
38	Customer Service-Operation			
39	907 Supervision	-	-	-
40	908 Customer Assistance	-	-	-
41	909 Inform. & Instructional Advertising	-	-	-
42	910 Misc. Customer Service & Inform.	-	-	-
43	Total Customer Service & Information Exp.	-	-	-
44				
45	Sales Expenses			
46	Sales-Operation			
47	911 Supervision	-	-	-
48	912 Demonstrating & Selling	-	-	-
49	913 Advertising	-	-	-
50	916 Miscellaneous Sales	-	-	-
51	Total Sales Expenses	-	-	-

Sch. 10 MONTANA OPERATION & MAINTENANCE EXPENSES - HAVRE PIPELINE CO., LLC				
	Account Number & Title	This Year Montana	Last Year Montana	% Change
1	Administrative & General Expenses			
2	Admin. & General - Operation			
3	920 Administrative & General Salaries	99	(558)	117.74%
4	921 Office Supplies & Expenses	24	(128)	118.75%
5	922 Administrative Exp. Transferred-Cr.	-	-	-
6	923 Outside Services Employed	11	(75)	114.67%
7	924 Property Insurance	-	-	-
8	925 Legal & Claim Department	-	-	-
9	926 Employee Pensions & Benefits	7	(121)	105.79%
10	928 Regulatory Commission Expenses	-	-	-
11	930 Miscellaneous General Expenses	5	(32)	115.63%
12	931 Rents	3	(18)	116.67%
13	Total Operation-Admin. & General	149	(932)	115.99%
14	Admin. & General - Maintenance			
15	935 General Plant			-
16	Total Admin. & General Expenses	149	(932)	115.99%
17	TOTAL OPER. & MAINT. EXPENSES	\$ 2,632,828	\$ 3,068,079	-14.19%
18				
19				
20				
21				
22				

Sch. 11	MONTANA TAXES OTHER THAN INCOME - HAVRE PIPELINE COMPANY, LLC			
	Description	This Year	Last Year	% Change
1				
2	Montana Consumer Counsel	\$547	\$1,091	-49.84%
3	Montana Public Service Commission	2,592	4,474	-42.06%
4	Property Taxes	571,101	348,317	63.96%
5	Taxes associated with Payroll/Labor	67,627	57,860	16.88%
6	Vehicle Use Taxes	477	638	-25.24%
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18	TOTAL TAXES OTHER THAN INCOME	\$642,344	\$412,380	55.77%

PAYMENTS FOR SERVICES TO PERSONS OTHER THAN EMPLOYEES 1/

	Name of Recipient	Nature of Service	Total
1	ENERGY CONTRACT SERVICES LLC	Drafting Services	10,005
2	ECOMAX SERVICES	Dehydrator Regeneration Services	21,761
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Total of Payments Set Forth Above			\$ 31,766
1/ This schedule includes payments for professional services over \$10,000.			

Sch. 18	BALANCE SHEET			
	Account Title	This Year	Last Year	% Change
1	Assets and Other Debits			
2	Utility Plant			
3	101 Plant in Service	\$ 49,238,985	\$ 49,170,134	0.14%
4	101.1 Property Under Capital Leases	-	-	-
5	105 Plant Held for Future Use	-	-	-
6	107 Construction Work in Progress	6,603	1,456	>300.00%
7	108 Accumulated Depreciation Reserve	(35,765,394)	(35,348,552)	1.18%
8	108.1 Accumulated Depreciation - Capital Leases	-	-	-
9	111 Accumulated Amortization & Depletion Reserves	-	-	-
10	114 Electric Plant Acquisition Adjustments	-	-	-
11	115 Accumulated Amortization-Electric Plant Acq. Adj.	-	-	-
12	116 Utility Plant Adjustments	-	-	-
13	117 Gas Stored Underground-Noncurrent	-	-	-
14	Total Utility Plant	13,480,194	13,823,038	-2.48%
15	Other Property and Investments			
16	121 Nonutility Property	-	-	-
17	122 Accumulated Depr. & Amort.-Nonutility Property	-	-	-
18	123.1 Investments in Assoc Companies and Subsidiaries	-	-	-
19	124 Other Investments	-	-	-
20	128 Miscellaneous Special Funds	-	-	-
21	LT Portion of Derivative Assets - Hedges	-	-	-
22	Total Other Property & Investments	-	-	-
23	Current and Accrued Assets			
24	131 Cash	314,967	1,059,139	-70.26%
25	134 Other Special Deposits	-	-	-
26	135 Working Funds	-	-	-
27	136 Temporary Cash Investments	-	-	-
28	141 Notes Receivable	-	-	-
29	142 Customer Accounts Receivable	(1,936)	6,017	-132.18%
30	143 Other Accounts Receivable	543,104	306,729	77.06%
31	144 Accumulated Provision for Uncollectible Accounts	-	-	-
32	145 Notes Receivable-Associated Companies	-	-	-
33	146 Accounts Receivable-Associated Companies	2,746	29,428	-90.67%
34	151 Fuel Stock	-	-	-
35	154 Plant Materials and Operating Supplies	661,963	670,040	-1.21%
36	164 Gas Stored - Current	-	-	-
37	165 Prepayments	-	-	-
38	171 Interest and Dividends Receivable	-	-	-
40	172 Rents Receivable	-	-	-
41	173 Accrued Utility Revenues	-	-	-
42	174 Miscellaneous Current & Accrued Assets	-	-	-
43	175 Derivative Instrument Assets (175)	-	-	-
44	(Less) Long-Term Portion of Derivative Instrument Assets	-	-	-
45	176 LT Portion of Derivative Assets - Hedges	-	-	-
46	(less) LT Portion of Derivative Assets - Hedges	-	-	-
47	Total Current & Accrued Assets	1,520,844	2,071,353	-26.58%
48	Deferred Debits			
49	181 Unamortized Debt Expense	-	-	-
50	182 Regulatory Assets	369,731	-	-
51	183 Preliminary Survey and Investigation Charges	-	-	-
52	184 Clearing Accounts	-	-	-
53	185 Temporary Facilities	-	-	-
54	186 Miscellaneous Deferred Debits	-	-	-
55	189 Unamortized Loss on Reacquired Debt	-	-	-
56	190 Accumulated Deferred Income Taxes	-	369,731	-100.00%
57	191 Unrecovered Purchased Gas Costs	-	-	-
58	Total Deferred Debits	369,731	369,731	0.00%
59	TOTAL ASSETS and OTHER DEBITS	\$ 15,370,769	\$ 16,264,122	-5.49%

Sch. 18	cont.	BALANCE SHEET		
	Account Title	This Year	This Year	% Change
1	Liabilities and Other Credits			
2	Proprietary Capital			
3	201 Common Stock Issued	\$ -	\$ -	-
4	204 Preferred Stock Issued	-	-	-
5	207 Premium on Capital Stock	-	-	-
6	211 Miscellaneous Paid-In Capital	-	-	-
7	213 Discount on Capital Stock	-	-	-
8	214 Capital Stock Expense	-	-	-
9	215 Appropriated Retained Earnings	-	-	-
10	216 Unappropriated Retained Earnings	14,385,299	14,959,247	-3.84%
12	217 Reacquired Capital Stock	-	-	-
13	219 Accumulated Other Comprehensive Income	-	-	-
14	Total Proprietary Capital	14,385,299	14,959,247	-3.84%
15	Long Term Debt			
16	221 Bonds	-	-	-
17	223 Advances in Associated Companies	-	-	-
18	224 Other Long Term Debt	-	-	-
19	226 (Less) Unamortized Discount on Long Term Debt-Debit	-	-	-
20	Total Long Term Debt	-	-	-
21	Other Noncurrent Liabilities			
22	227 Obligations Under Capital Leases-Noncurrent	-	-	-
23	228.1 Accumulated Provision for Property Insurance	-	-	-
24	228.2 Accumulated Provision for Injuries and Damages	-	-	-
25	228.3 Accumulated Provision for Pensions and Benefits	-	-	-
26	228.4 Accumulated Miscellaneous Operating Provisions	-	-	-
27	229 Accumulated Provision for Rate Refunds	-	-	-
28	230 Asset Retirement Obligations	-	-	-
29	Total Other Noncurrent Liabilities	-	-	-
30	Current and Accrued Liabilities			
31	231 Notes Payable	-	-	-
32	232 Accounts Payable	15,955	315,960	-94.95%
33	233 Notes Payable to Associated Companies	-	-	-
34	234 Accounts Payable to Associated Companies	312,409	441,804	-29.29%
35	235 Customer Deposits	-	-	-
36	236 Taxes Accrued	286,171	175,064	63.47%
37	237 Interest Accrued	-	-	-
39	238 Dividends Declared	-	-	-
40	241 Tax Collections Payable	-	-	-
41	242 Miscellaneous Current and Accrued Liabilities	1,204	2,316	-48.01%
42	243 Obligations Under Capital Leases-Current	-	-	-
43	244 Derivative Instrument Liabilities	-	-	-
44	245 Derivative Instrument Liabilities - Hedges	-	-	-
45	Total Current and Accrued Liabilities	615,739	935,144	-34.16%
46	Deferred Credits			
47	252 Customer Advances for Construction	-	-	-
48	253 Other Deferred Credits	-	-	-
49	254 Regulatory Liabilities	369,731	369,731	0.00%
50	255 Accumulated Deferred Investment Tax Credits	-	-	-
51	257 Unamortized Gain on Reacquired Debt	-	-	-
52	281-283 Accumulated Deferred Income Taxes	-	-	-
53	Total Deferred Credits	369,731	369,731	0.00%
54	TOTAL LIABILITIES and OTHER CREDITS	\$ 15,370,769	\$ 16,264,122	-5.49%
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Sch. 19 MONTANA PLANT IN SERVICE - HAVRE PIPELINE COMPANY, LLC				
	Account Number & Title	This Year Montana	Last Year Montana	% Change
1	Intangible Plant			
2	2301 Organization	\$0	\$0	-
3	2302 Franchises and Consents	-	-	-
4	2303 Miscellaneous Intangible Plant	-	-	-
5	Total Intangible Plant	-	-	-
6				
7	Production Plant			
8	2325 Gas Leaseholds	303,749	303,749	0.00%
9	2327 Field Compressor Structure	529,116	529,116	0.00%
10	2328 Field Mea & Reg Structure	861,308	861,308	0.00%
11	2330 Well Construction	-	-	-
12	2331 Well Equipment	-	-	-
13	2332 Field Lines	11,236,249	11,274,201	-0.34%
14	2333 Field Compressor Equipment	9,158,225	9,158,225	0.00%
15	2334 Measuring & Regulating Equip.	949,712	949,712	0.00%
16	2336 Purification Equipment	2,464,084	2,464,084	0.00%
17	2337 Other Equipment	318,180	318,180	0.00%
18	Total Production Plant	25,820,623	25,858,575	-0.15%
19				
20	Underground Storage Plant			
21	2350 Land and Land Rights	-	-	-
22	2351 Structures and Improvements	-	-	-
23	2352 Wells	-	-	-
24	2353 Lines	-	-	-
25	2354 Compressor Station Equipment	-	-	-
26	2355 Measuring & Regulating Equip.	-	-	-
27	2356 Purification Equipment	-	-	-
28	2357 Other Equipment	-	-	-
29	Total Underground Storage Plant	-	-	-
30				
31	Transmission Plant			
32	2365 Rights of Way	45,380	45,380	0.00%
33	2366 Structures and Improvements	1,137,617	1,109,835	2.50%
34	2367 Mains	5,061,613	5,060,003	0.03%
35	2368 Compressor Station Equipment	14,684,819	14,686,187	-0.01%
36	2369 Meas. & Reg. Station Equipment	1,859,178	1,788,734	3.94%
37	2370 Communication Equipment	24,650	24,650	0.00%
38	2371 Other Equipment	136,052	127,718	6.53%
39	Total Transmission Plant	22,949,309	22,842,507	0.47%
40				
41	Distribution Plant			
42	2374 Land and Land Rights	-	-	-
43	2375 Structures and Improvements	-	-	-
44	2376 Mains	-	-	-
45	2377 Compressor Station Equipment	-	-	-
46	2378 M&R Station Equip.-General	-	-	-
47	2379 M&R Station Equip.-City Gate	-	-	-
48	2380 Services	-	-	-
49	2381 Customers Meters and Regulators	-	-	-
50	2382 Meter Installations	-	-	-
51	2383 House Regulators	-	-	-
52	2384 House Regulator Installations	-	-	-
53	2385 M&R Station Equip.-Industrial	-	-	-
54	2386 Other Prop. on Customers' Premises	-	-	-
55	2387 Other Equipment	-	-	-
56	Total Distribution Plant	-	-	-

Sch. 19	cont. MONTANA PLANT IN SERVICE - HAVRE PIPELINE COMPANY, LLC			
	Account Number & Title	This Year Montana	Last Year Montana	% Change
1				
2	General Plant			
3	2389 Land and Land Rights	16,678	16,678	0.00%
4	2390 Structures and Improvements	110,727	110,727	0.00%
5	2391 Office Furniture and Equipment	33,139	33,139	0.00%
6	2392 Transportation Equipment	257,276	257,276	0.00%
7	2393 Stores Equipment	-	-	-
8	2394 Tools, Shop & Garage Equipment	-	-	-
9	2395 Laboratory Equipment	-	-	-
10	2396 Power Operated Equipment	-	-	-
11	2397 Communication Equipment	51,232	51,232	0.00%
12	2398 Miscellaneous Equipment	-	-	-
13	2399 Other Tangible Property	-	-	-
14	Total General Plant	469,052	469,052	0.00%
15	Total Gas Plant in Service	49,238,985	49,170,134	0.14%
16				
17	4101 Gas Plant Allocated from Common	-	-	-
18	2105 Gas Plant Held for Future Use	-	-	-
19	2107 Gas Construction Work in Progress	6,603	1,456	>300.00%
20	2117 Gas in Underground Storage	-	-	-
21				
22				
23	TOTAL GAS PLANT	\$49,245,587	\$49,171,590	0.15%
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Sch. 20	MONTANA DEPRECIATION SUMMARY - HAVRE PIPELINE COMPANY, LLC				
	Functional Plant Class	Montana Plant Cost	This Year Montana	Last Year Montana	Current Avg. Rate
1	Accumulated Depreciation				
2					
3	Production and Gathering	25,820,623	\$22,664,475	\$22,417,465	3.17%
4					
5	Underground Storage	-	-	-	0.00%
6					
7	Other Storage	-	-	-	0.00%
8					
9	Transmission	22,946,089	12,882,504	12,716,278	2.52%
10					
11	Distribution	-	-	-	0.00%
12					
13	General and Intangible	469,052	218,414	214,809	5.21%
14					
15	Common	-	-	-	0.00%
16					
17					
18	Total Accum Depreciation	\$49,235,764	\$35,765,394	\$35,348,552	2.86%
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Sch. 21	MONTANA MATERIALS & SUPPLIES - HAVRE PIPELINE COMPANY, LLC			
	Account Number & Title	This Year Montana	Last Year Montana	% Change
1				
2	154 Plant Materials & Operating Supplies			
3	Assigned and Allocated to:			
4				
5	Production Plant	\$661,963	\$670,040	-1.21%
6				
7				
8				
9				
10	Total MT Materials and Supplies	\$661,963	\$670,040	-1.21%
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Sch. 22	MONTANA REGULATORY CAPITAL STRUCTURE & COSTS - HAVRE PIPELINE COMPANY, LLC			
	Commission Accepted - Most Recent	% Capital Structure	% Cost Rate	Weighted Cost
1				
2	Docket Number: D2005.4.48			
3	Order Number : 6646b			
4				
5				
6	Long Term Debt	43.10%	4.47%	1.93%
7	Other	56.90%	10.31%	5.87%
8				
9	TOTAL	100.00%		7.79%
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Sch. 23	STATEMENT OF CASH FLOWS - HAVRE PIPELINE COMPANY, LLC			
	Description	This Year	Last Year	% Change
1	Increase/(decrease) in Cash & Cash Equivalents:			
2	Cash Flows from Operating Activities:			
3	Net Income	\$ (573,948)	\$ (109,515)	>-300.00%
4				
5	Depreciation and Depletion	416,803	246,881	68.83%
6				
7	Allowance for Funds Used During Construction	(410)	(137,448)	99.70%
8				
9	Change in Operating Receivables, Net	(201,740)	(11,290)	>-300.00%
10	Change in Materials, Supplies & Inventories, Net	8,077	153,128	-94.73%
11	Change in Operating Payables & Accrued Liabilities, Net	(319,405)	(92,728)	-244.45%
12	Change in Other Assets & Liabilities, Net	(1,573)	-	-
13				
14				
15				
16				
17				
18	Net Cash Provided by Operating Activities	(672,196)	49,028	>-300.00%
19	Cash Inflows/Outflows From Investment Activities:			
20	Construction/Acquisition of Property, Plant and Equipment	(71,977)	(7,175,025)	99.00%
21				
22				
23	Net Cash Used in Investing Activities	(71,977)	(7,175,025)	99.00%
24	Cash Flows from Financing Activities:			
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37	Net Cash (Used in)/Provided by Financing Activities	-	-	-
38	Net Increase in Cash and Cash Equivalents	(744,173)	(7,125,997)	89.56%
39	Cash and Cash Equivalents at Beginning of Year	1,059,139	8,185,136	-87.06%
40	Cash and Cash Equivalents at End of Year	\$ 314,967	\$ 1,059,139	-70.26%
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Sch. 27	MONTANA EARNED RATE OF RETURN - HAVRE PIPELINE COMPANY, LLC			
	Description	This Year	Last Year	% Change
1	Rate Base			
2	101 Plant in Service	\$49,201,802	\$43,774,480	12.40%
3	108 Accumulated Depreciation	(35,585,009)	(36,397,489)	2.23%
4				
5	Net Plant in Service	\$13,616,793	\$7,376,991	84.58%
6	Additions:			
7	154, 156 Materials & Supplies	664,551.19	\$718,194	-7.47%
8	165 Prepayments			
9	Other Additions	0	0	-
10				
11	Total Additions	\$664,551	\$718,194	-7.47%
12	Deductions:			
13	190 Accumulated Deferred Income Taxes	\$670,196	\$747,176	-10.30%
14	252 Customer Advances for Construction	0	0	-
15	255 Accumulated Def. Investment Tax Credits			
16	Other Deductions	439,717	464,657	-5.37%
17				
18	Total Deductions	\$1,109,913	\$1,211,833	-8.41%
19	Total Rate Base	\$13,171,431	\$6,883,352	91.35%
20	Adjusted Rate Base	\$13,171,431	\$6,883,352	91.35%
21	Net Earnings	\$ (574,520)	\$ (315,436)	-82.14%
22	Rate of Return on Average Rate Base	-4.362%	-4.583%	4.82%
23	Rate of Return on Average Equity	-10.160%	-20.603%	50.69%
24				
25	Major Normalizing and			
26	Commission Ratemaking Adjustments			
27				
28				
29				
30				
31				
32				
33	Associated Income Taxes 1/	66,863	79,202	-15.58%
34				
35				
36	Total Adjustments	\$66,863	\$79,202	-15.58%
37	Revised Net Earnings	(\$507,657)	(\$236,234)	-114.90%
38				
39	Rate Base Adjustment			
40				
41				
42	Revised Rate Base	\$13,171,431	\$6,883,352	91.35%
43	Adjusted Rate of Return on Average Rate Base	-3.854%	-3.432%	-12.30%
44	Adjusted Rate of Return on Average Equity	-10.160%	-21.295%	52.29%
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Sch. 27	cont.	MONTANA EARNED RATE OF RETURN - GAS		
	Description	This Year	Last Year	% Change
1				
2	Detail - Other Additions			
3				-
4				-
5				-
6				-
7				
8	Total Other Additions	\$0	\$0	-
9				
10	Detail - Other Deductions			
11	Gross Cash Requirements	\$439,717	\$464,657	-5.37%
12				-
13				-
14				-
15				-
16				-
17				
18	Total Other Deductions	\$439,717	\$464,657	-5.37%
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20				
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Sch. 28	MONTANA COMPOSITE STATISTICS - HAVRE PIPELINE COMPANY, LLC		
	Description		Amount
1			
2	Plant (Intrastate Only)		
3			
4	101	Plant in Service	\$ 49,238,985
5	105	Plant Held for Future Use	
6	107	Construction Work in Progress	6,603
7	117	Gas in Underground Storage	
8	151-163	Materials & Supplies	661,963
9	(Less):		
10	108, 111	Depreciation & Amortization Reserves	35,765,394
11	252	Contributions in Aid of Construction	
12	NET BOOK COSTS		14,142,157
13			
14	Revenues & Expenses		
15			
16	400	Operating Revenues	3,117,455
17			
18	Total Operating Revenues		3,117,455
19			
20	401-402	Other Operating Expenses	2,632,828
21	403-407	Depreciation & Amortization Expenses	416,803
22	408.1	Taxes Other than Income Taxes	642,344
23	409-411	Federal & State Income Taxes	
24			
25	Total Operating Expenses		3,691,975
26	Net Operating Income		(574,520)
27			
28	415-421.1	Other Income	
29	421.2-426.5	Other Deductions	
30	NET INCOME BEFORE INTEREST EXPENSE		\$ (574,520)
31			
32	Average Customers (Intrastate Only)		
33		Residential	80
34		Commercial	4
35		Transportation	1
36			
37	TOTAL AVERAGE NUMBER OF CUSTOMERS		85
38			
39	Other Statistics (Intrastate Only)		
40		Average Annual Residential Use (Dkt)	272.3
41		Average Annual Residential Cost per (Dkt)	\$1.20
42		Average Residential Monthly Bill	\$27.27
43			
44			

Sch. 29	Montana Customer Information-Havre Pipeline Company, LLC					
	City	Population Census 2010	Residential	Commercial	Industrial & Other	Total
1	Blaine, Choteau and					
2	Hill Counties					
3						
4	Farmstead Customers	28,400	80	4		84
5						
6						
7	Gas Transmission Customers	28,400			1	1
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49						
50	Total	28,400	80	4	1	85
51						
52						
53						

Sch. 31	MONTANA CONSTRUCTION BUDGET 2019 - HAVRE PIPELINE COMPANY, LLC		
	Project Description	Total Company	Total Montana
1			
2	Natural Gas Operations		
3			
4	MT Gas Production - <\$1 million Each - HPC Blanket	\$170,511	\$170,511
5			
6			
7			
8			
9			
10			
11			
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15			
16			
17			
18			
19			
20	Total Havre Pipeline Co., LLC Construction Budget	\$170,511	\$170,511
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22			
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Sch. 32 MONTANA TRANSMISSION, DISTRIBUTION and STORAGE SYSTEMS-HAVRE PIPELINE COMPANY, LLC							
Transmission System-Sales and Transportation							
Month	Peak Day of Month		Peak Day Volume (MMBTU's)		Monthly Volumes (MMBTU's)		
	Total Company	Montana	Total Company	Montana	Total Company	Montana	
1	January	7	7	14,255	14,255	406,706	406,706
2	February	2	2	13,370	13,370	327,887	327,887
3	March	30	30	12,971	12,971	377,758	377,758
4	April	29	29	13,855	13,855	383,027	383,027
5	May	3	3	14,058	14,058	423,519	423,519
6	June	4	4	14,183	14,183	401,558	401,558
7	July	31	31	13,724	13,724	412,424	412,424
8	August	9	9	13,947	13,947	427,208	427,208
9	September	12	12	13,681	13,681	401,606	401,606
10	October	19	19	13,457	13,457	408,037	408,037
11	November	22	22	13,590	13,590	385,385	385,385
12	December	12	12	13,632	13,632	408,779	408,779
13	TOTAL						4,763,894
14							
15							
16	Distribution System-Sales and Transportation						
Month	Sales Volumes		Transportation Volumes		Monthly Volumes (MMBTU's)		
	Total Company	Montana	Total Company	Montana	Total Company	Montana	
17	January						
18	February						
19	March						
20	April						
21	May						
22	June						
23	July						
24	August						
25	September						
26	October						
27	November						
28	December						
29							
30							
31	TOTAL	0	0	0	0	0	
32							
33							
34	Storage System-Sales and Transportation						
Month	Peak Day & Peak Day Vol.		Total Monthly Volumes (MMBTU's)				
	Total Company	Montana	Total Montana		Energy Supply		
Month	1/	1/	Injection	Withdrawal	Injection	Withdrawal	
35	January						
36	February						
37	March						
38	April						
39	May						
40	June						
41	July						
42	August						
43	September						
44	October						
45	November						
46	December						
47							
48							
49							
50	TOTAL		0	0	0	0	
51							
52	1/ Data is not accumulated on a daily basis, therefore the peak day and peak day volumes are not available.						
53							
54							
55							

Sch. 33	SOURCES OF MONTANA CORE NATURAL GAS SUPPLY-HAVRE PIPELINE COMPANY, LLC				
	Name of Supplier	Last Year Volumes MMBTU	This Year Volumes MMBTU	Last Year Avg. Commodity Cost	This Year Avg. Commodity Cost
1					
2	Devon Gas Services, L.P.	24,084		\$0.8576	
3					
4					
5					
6	TOTAL CORE SUPPLY LAST YEAR	24,084		\$0.8576	
7					
8	Devon Gas Services, L.P.		25,309		\$0.5326
9					
10					
11					
12	TOTAL CORE SUPPLY THIS YEAR		25,309		\$0.5326
13					
14					
15					
16					

Sch. 35		MONTANA CONSUMPTION AND REVENUES - HAVRE PIPELINE COMPANY, LLC					
Description	Operating Revenues		Dkt Sold		Average Customers		
	Current Year	Previous Year	Current Year	Previous Year	Current Year	Previous Year	
1 Sales of Natural Gas							
2 Residential	\$ 26,175	\$ 20,882	21,780	20,098	80	88	
3 Commercial	5,682	4,412	3,731	3,716	4	4	
4							
5							
6							
7							
8							
9 TOTAL SALES	\$ 31,857	\$ 25,294	25,511	23,814	84	92	
10							
	Operating Revenues		Bcf Transported		Average Customers		
11	Current Year	Previous Year	Current Year	Previous Year	Current Year	Previous Year	
12 Transportation of Gas							
13 Utilities	\$ 1,322,749	\$ 1,468,283	5	5	1	1	
14							
15							
16							
17							
18 TOTAL TRANSPORTATION	\$ 1,322,749	\$ 1,468,283	5	5	1	1	
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