

**SOUTH DAKOTA ELECTRIC RATE SCHEDULE**

**NORTHWESTERN CORPORATION d/b/a NORTHWESTERN ENERGY** Section No. 1  
**SIoux FALLS** 17th Revised Sheet No. 1  
**SOUTH DAKOTA** Canceling 16th Revised Sheet No. 1

TABLE OF CONTENTS

<u>Section</u>	<u>Item</u>	<u>Sheet No.</u>
	Title Sheet .....	Title Sheet
1	Table of Contents .....	1, 2
2	Preliminary Statement	
	Territory Served .....	1
	Types and Classes of Service .....	2
	Definition of Symbols .....	2
	Map of Territory Served .....	3
3	Rate Schedules	
Rate No. 10	Residential Service .....	1
Rate No. 11	Residential Service with Space Heating .....	2, 2.1
Rate No. 14	Residential Space Heating and Cooling .....	3, 3.1
Rate No. 16	Interruptible Irrigation Service .....	5, 5.1
Rate No. 15	Residential Dual-Fuel and Controlled Service .....	4, 4.1, 4.2
Rate No. 17	Irrigation Service .....	6, 6.1
Rate No. 19	Reddy-Guard .....	8, 8.1
Rate No. 21	General Service .....	9
Rate No. 23	Commercial Water Heating .....	10
Rate No. 24	Commercial Space Heating and Cooling .....	11, 11.1
Rate No. 25	All-Inclusive Commercial Service .....	12
Rate No. 33	Commercial and Industrial Service .....	14, 14.1
Rate No. 34	Large Commercial and Industrial Service .....	15, 15.1
	Sheet Intentionally Left Blank .....	18, 18.1
	Extended Service Rider (Option L) .....	21, 21.1, 21.2
Rate No. 38	Point to Point Distribution Only Service .....	22
Rate No. 41	Municipal Pumping Service .....	23
Rate No. 56	Company or Customer Owned Highway, Street and Area Lighting Systems .....	25, 25.1, 25.2
Rate No. 70	Controlled Off Peak Service .....	28, 28.1
Rate No. 73	Small Qualifying Facility Rider (Occasional delivery energy service) .....	30, 30.1
Rate No. 74	Small Qualifying Facility Rider (Time of delivery energy service) .....	31, 31.1
	Interim Revenue Adjustment .....	32
	Adjustment Clause .....	33, 33.1
	Adjustment Clause Rates .....	33a, 33b
	Tax Adjustment Clause .....	34
	Bill Crediting Program .....	35
	Sheet Intentionally Left Blank .....	36

T

(Continued)

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**SOUTH DAKOTA ELECTRIC RATE SCHEDULE**

CLASS OF SERVICE: Residential Service

RATE NO. 10

APPLICABILITY

This schedule is for electric service to urban and rural residential customers for domestic purposes. Service under this rate schedule shall be single or three phase if three phase is available.

TERRITORY

Company's Assigned Service Area.

RATE

	<u>Per Meter</u> <u>Per Month</u>	
Customer Charge	\$10.00	
Energy Charge (to be added to the Customer Charge):		
First 200 kilowatt hours, per kilowatt hour .....	\$0.11517	
Next 600 kilowatt hours, per kilowatt hour .....	\$0.11332	
Next 200 kilowatt hours, per kilowatt hour .....	\$0.10206	
Next 200 kilowatt hours, per kilowatt hour .....	\$0.08145	
Over 1200 kilowatt hours, per kilowatt hour .....	\$0.03833	
Minimum Charge .....	\$10.00	
Adjustment Clauses		
a. Adjustment Clause shall apply.		
b. Tax Adjustment Clause shall apply.		
c. Bill Crediting Program shall apply.		

OTHER PROVISIONS

Service will be furnished under the Company's General Terms and Conditions and the following provisions:

1. Residential service is defined as service to each separate house, apartment, flat or other living quarters occupied by a person or persons constituting a distinct household using electrical energy for general purposes and including separately metered hall lighting or other general service furnished exclusively for tenants of residential apartment houses.

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**SOUTH DAKOTA ELECTRIC RATE SCHEDULE**

**NORTHWESTERN CORPORATION d/b/a NORTHWESTERN ENERGY** Section No. 3  
**SIoux FALLS** 14th Revised Sheet No. 8  
**SOUTH DAKOTA** Canceling 13th Revised Sheet No. 8

CLASS OF SERVICE: Reddy-Guard RATE NO. 19

APPLICABILITY

This schedule is available for outdoor lighting of Residential, Commercial, Industrial, Farm and rural areas, and for street or highway lighting if regular street lighting is not feasible.

TERRITORY

Company's Assigned Service Area.

<u>RATE</u>	<u>Nominal Rating In Watts</u>	<u>Rate Per Month Unmetered</u>	<u>Rate Per Month Metered</u>	
High Pressure Sodium Vapor	35	\$4.84	\$4.39	
	50	\$5.02	\$4.39	
	100	\$8.99	\$6.05	
	150	\$9.38	\$7.12	
	250	\$13.26	\$9.24	
	400	\$15.66	\$9.74	
	1000	\$32.76	\$18.05	
Mercury Vapor	175	\$5.95	\$2.79	
	250	\$7.55	\$3.48	
	400	\$11.21	\$4.39	
	1000	\$21.25	\$8.59	
Metal Halide	175	\$6.11	\$3.30	
	250	\$7.78	\$7.68	
	400	\$11.41	\$9.74	
	1000	\$21.29	\$21.25	
LED	<u>Fixture Wattage</u>	<u>Rate/Watt/Month</u>	<u>Rate/Watt/Month</u>	
	0-100	\$0.179	\$0.158	D
	101- 200	\$0.131	\$0.110	TI
	201- 400	\$0.111	\$0.090	TI TI D

The "Unmetered" cost per lamp applies if the service to the Reddy-Guard unit is not metered. The "Metered" cost per lamp applies if the kilowatt hour use is metered and included with the Customer's service bill.

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**SOUTH DAKOTA ELECTRIC RATE SCHEDULE**

**NORTHWESTERN CORPORATION d/b/a NORTHWESTERN ENERGY** Section No. 3  
**SIOUX FALLS** 20th Revised Sheet No. 9  
**SOUTH DAKOTA** Canceling 19th Revised Sheet No. 9

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CLASS OF SERVICE: General Service

RATE NO. 21

APPLICABILITY

This schedule is available to all non-residential customers for non-domestic general service. Customers must have measurable demand requirements of less than 20 kilowatt with the exception of athletic fields, outdoor theaters, and churches, or where it can be demonstrated that customer load requirements occur during evenings or weekends. Service provided under this schedule shall be single phase or three phase if three phase power is available.

TERRITORY

Company's Assigned Service Area

RATE

Per Meter  
Per Month

Customer Charge .....	\$12.00	
Energy Charge (to be added to the Customer Charge):		
First 200 kilowatt hours, per kilowatt hour .....	\$0.14851	
Next 800 kilowatt hours, per kilowatt hour.....	\$0.13095	
Over 1000 kilowatt hours, per kilowatt hour .....		
Summer Period (June 1 - September 30).....	\$0.13095	
Winter Period (October 1 - May 31).....	\$0.10481	
Minimum Charge .....	\$12.00	

Adjustment Clauses

- a. Adjustment Clause shall apply.
- b. Tax Adjustment Clause shall apply.
- c. Bill Crediting Program shall apply.

OTHER PROVISIONS

Service will be furnished under the Company's General Terms and Conditions.

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**SIOUX FALLS** 12th Revised Sheet No. 18  
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**NORTHWESTERN CORPORATION d/b/a NORTHWESTERN ENERGY Section No. 3**  
**SIOUX FALLS** 11th Revised **Sheet No.25**  
**SOUTH DAKOTA** Canceling 10th Revised **Sheet No.25**

CLASS OF SERVICE: Company or Customer Owned Highway, RATE NO. 56  
 Street and Area Lighting Systems  
 (Continued)

<u>Metal Pole Mounting</u>	<u>Nominal Rating In Watts</u>	<u>Company Owned Rate Per Month</u>	<u>Customer Owned Rate Per Month</u>	
High Pressure Sodium Vapor	50	---	\$0.92	
	100	\$ 23.94	\$1.86	
	150	\$ 24.35	\$2.61	
	250	\$ 27.63	\$4.00	
	400	\$ 29.85	\$5.98	
	1000	\$ 47.38	\$14.84	
Mercury Vapor	175	\$ 15.04	\$2.69	
	250	\$ 20.51	\$3.47	
	400	\$ 23.75	\$6.08	
	1000	\$ 36.40	\$11.05	
Metal Halide	175	\$ 24.10	---	
	250	\$ 25.80	---	
	400	\$ 27.05	---	
LED	<u>Fixture Wattage</u>	<u>Rate/Watt/Month</u>	<u>Rate/Watt/Month</u>	
	0-90	\$0.481	\$0.015	D
	91-125	\$0.301	\$0.015	DI
	126-175	\$0.275	\$0.015	DI
	176-250	\$0.236	\$0.015	DI
	250 +	\$0.172	\$0.015	DI
				DI
<u>Wood Pole Mounting</u>	<u>Nominal Rating In Watts</u>	<u>Company Owned Rate Per Month</u>	<u>Customer Owned Rate Per Month</u>	
High Pressure Sodium Vapor	50	---	\$0.92	
	100	\$13.85	\$1.86	
	150	\$14.24	\$2.61	
	250	\$19.06	\$4.00	
	400	\$21.29	\$5.98	
	1000	\$38.91	\$14.84	
Mercury Vapor	175	\$10.53	\$2.69	
	250	\$16.27	\$3.47	
	400	\$17.98	\$6.08	
	1000	\$25.65	\$11.05	
Metal Halide	250	\$19.47	\$4.42	
	400	\$21.79	\$5.62	
LED	<u>Fixture Wattage</u>	<u>Rate/Watt/Month</u>	<u>Rate/Watt/Month</u>	
	0-90	\$0.307	\$0.015	D
	91-125	\$0.203	\$0.015	DI
	126-175	\$0.195	\$0.015	DI
	176 -249	\$0.182	\$0.015	DI
	250 +	\$0.138	\$0.015	DI
				D

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**NORTHWESTERN CORPORATION d/b/a NORTHWESTERN ENERGY**      **Section No. 3**  
**SIOUX FALLS**      10th Revised      **Sheet No.25.1**  
**SOUTH DAKOTA**      Canceling 9th Revised      **Sheet No.25.1**

CLASS OF SERVICE:    Company or Customer Owned Highway,      RATE NO. 56  
                                  Street and Area Lighting Systems  
                                  (Continued)

<u>Distribution Pole Mounting</u>	<u>Nominal Rating In Watts</u>	<u>Company Owned Rate Per Month</u>	<u>Customer Owned Rate Per Month</u>	
High Pressure	50	---	\$0.92	
Sodium Vapor	100	\$5.30	\$1.86	
	150	\$9.45	\$2.61	
	250	\$13.38	\$4.00	
	400	\$15.79	\$5.98	
	1000	\$33.04	\$14.84	
Mercury Vapor	175	\$6.01	\$2.69	
	250	\$7.61	\$3.47	
	400	\$11.31	\$6.08	
	1000	\$21.43	\$11.05	
Metal Halide	250	\$13.80	\$4.42	
	400	\$16.30	\$5.62	
	<u>Fixture Wattage</u>	<u>Rate/Watt/Month</u>	<u>Rate/Watt/Month</u>	
LED				<b>D</b>
	0-90	\$0.233	\$0.015	
	91-125	\$0.157	\$0.015	
	126-175	\$0.157	\$0.015	
	176-249	\$0.157	\$0.015	
	250 +	\$0.122	\$0.015	

**Adjustment Clauses**

- a. Adjustment Clause shall apply.
- b. Tax Adjustment Clause shall apply.
- c. Bill Crediting Program shall apply.

**OTHER PROVISIONS**

The Company may install non-standard poles and lighting units at the request of Customer. Customer requested non-standard poles and lighting units outside of the following list may result in a contribution from the customer for costs associated with installation, maintenance, replacements and the purchase of spare parts.

- Distribution Pole
- Wood Pole (35 feet)
- Metal Pole (20 feet)

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GENERAL TERMS AND CONDITIONS

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METER TEST BY CUSTOMER REQUEST

Any Customer may request the Company to test its electric meter. The Company shall make such test as soon as possible after receipt of the request. If a request is made within one year after a previous request, the Company may require a residential Customer to pay a \$10 deposit and may require any other Customer to pay a deposit in the following amount:

Single Phase Meter	\$10.00
Single Phase Demand and Self-Contained 3-Phase Meter	\$20.00
All other Polyphase	\$30.00

The deposit shall be refunded only if the meter is found to have an unacceptable error, as defined in the Commission's regulations.

BYPASSING OR TAMPERING WITH METERING FACILITIES

Customers shall not interfere in any way with the metering facilities after they have been set in place. In cases where the meter seal is broken or the working parts of the meter have been tampered with or the meter damaged or there is evidence that a bypass has been used, the Company may render a bill for the current billing period based upon the estimated use, considering past experience under similar conditions and may, in addition thereto, charge for the actual cost of repairing or replacing said meter and connections. The Company may also charge an additional \$100 to correct the unauthorized changes and reconnect the service. Service may be discontinued or refused at the premises where such bypassing or tampering has occurred until all such charges are paid. Legal action may also be pursued in the instance of meter tampering. This section does not apply to metering facilities that are damaged by acts of God.

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MASTER METERING

All buildings, mobile home parks, and trailer courts for which construction was begun after June 13, 1980, shall be metered separately for each residential or commercial unit, with the exception of hospitals; nursing homes; transient hotels and motels; dormitories; campgrounds; other residential facilities of a purely transient nature; central heating or cooling systems; central ventilating systems; central hot water systems; residential multiple occupancy building of only two units, one of which unit is occupied by the owner of the building; and multiple occupancy buildings constructed, owned, or operated with funds appropriated through the Department of Housing and Urban Development or any other federal or state government agency. Any existing multiple occupancy building receiving master metered service which is substantially remodeled or renovated for continued use as a multiple occupancy building, if such remodeling or renovation is begun after June 13, 1980, shall be individually metered, unless the building meets any of the exceptions listed above or unless the owner of such building demonstrates to the satisfaction of the South Dakota Public Utilities Commission that conversion from master metering to individual metering would be impractical uneconomical, or unfeasible.

The restrictions against master metering, contained in the preceding paragraph, are waived to the extent requests for variances, are granted by the South Dakota Public Utilities Commission.

DETERMINATION OF MEASURED DEMAND

The measured demand will be the average number of kilowatts used by the Customer during the 15 minute period of maximum use during the billing month.

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