## SOUTH DAKOTA GAS RATE SCHEDULE

SIOUX FALLS	ION d/b/a NORTHWESTERN ENERGY 424th Revised		Section No. 3 Sheet No. <u>9a</u>		
SOUTH DAKOTA	Canceling_	423rd Revised	Sheet N		
ADJUSTMENT CLAUSE RATI	ES		Per	Therm	
Delivered Cost of Energy			Per Month		
Rate No. 81 - Residential Gas Service Ga			\$ 0.91318		
Rate No. 82 - General Gas Service Gas C	Commodity Charge		\$ 0.9	91318	
Rate No. 84 - Commercial and Industrial					
Gas Demand Charge, per NNG Pipeline Cap	therm of daily contract dema acity Costs	and (never less than 50	therms)		
	NNG Rate/Then	<u>m</u>			
30.48% of TF12 B	ase \$0.9737		\$	0.27	
31.83% of TF12 V	ariable \$1.1684			0.40	
37.69% of TF5	\$1.9471			0.31	
GRI Fee	\$0.0000			0.00	
SBA Surcharge	\$0.0000			0.00	
GSR Surcharge	\$0.0000			0.00	
Order 528 Surchar	ge \$0.0000			0.00	
Stranded 858 Surce	harge \$0.0000			0.00	
Total Pipeline Cap	pacity Costs		\$	0.98	
NNG Refund				-0.09	
Supply Standby				0.07	
Balancing Services	5			0.09	
Total Demand Cha	irge		\$	1.05	
The above percenta	ges are based on the Compar	ny's contract demand p	orofile wi	th	
NNG (49,020 MMBtu.)					
Rate Schedule	MMBtu Demand			entage	
TF12 Base	13,705			7.96%	
TF12 Variable	16,841		34	4.36%	
TF5	18,474	(	(1) 3	7.69%	
Totals	49,020		10	0.00%	
(1) Service is contra	acted for 5 months (15.70% i	s 5/12ths of 37.69%)			
Gas Commodity Charge					
	erage of NNG Ventura, NBP NNG Demarcation first of r		int		
		nonth maex	\$ 0	.55960	
	price	0-1 1			
Fuel Use – 0.73% NNG and 1.55% Company L&U				.0148( ).0037	
Pipeline Transportation Fee					
Scheduling Fee				0.0014	
February Cold Weather Event 12 month recovery Total Gas Component Charge				.3200	
	and Channel		. n n	).8995′	

Effective Date: October 2, 2021

## SOUTH DAKOTA GAS RATE SCHEDULE

NORTHWESTERN CORPORATION d			Section No. 3		
SIOUX FALLS		323rd Revised		No. <u>9b</u>	
SOUTH DAKOTA	Canceling	322nd Revised	Sheet	No. <u>9b</u>	
ADJUSTMENT CLAUSE RATES	5 (Continued)		Pe	er Therm	
Delivered Cost of Energy (Continued):			Per Month		
Rate No. 85 - Commercial and Industrial-Ir	terruptible Sales Service				
Gas Commodity Charge					
Gas Supply - Avera	age of NNG Ventura, NBP	L Ventura Transfer I	Point		
and N	NG Demarcation first of n	nonth index			
gas pr	ice			0.55960	
Fuel Use -0.73% NNG and 1.55% Company L&U				0.01480	
Pipeline Transportati				0.00376	
Released Capacity Su	rcharge			0.01400	
Balancing Services				0.00300	
Scheduling Fee			_	0.00141	
Total Gas Component	Charge		<u>\$</u>	0.59657	
Rate No. 86 – Gas Contract Sales Service					
Rate No. 86 Gas Commodity Charge – Group 1			0.57587		
Rate No. 86 Gas Commodity Charge – Group 2				0.57587	
Rate No. 86 Gas Commodity Charge – Group 3			0.57587		
Rate No. 86 Gas Inde	X		\$	0.89587	
Rate No. 87 - Gas Transportation Firm Sup					
Gas Demand Charge, per th		und			
Rate No. 84 supply standby costs		\$	0.07		
Rate No. 84 pipeline capacity costs			0.98		
Total Demand Charge			<u>\$</u>	1.05	
Gas Commodity Charge					
Rate No. 84 Gas Commodity Charge			<u>\$</u>	0.57957	
Imbalance Cash-out Rate In		5, 86 and 87)			
Northern, Ventura 50					
	tura\TP 100% less application	ble fuel			
Ad Valorem Taxes Paid:			+		
Rate No. 81 - Residential Gas Service	Commodity Charge			0.0053	
Rate No. 82 - General Gas Service	Commodity Charge	•	\$	0.0034	
Rate No. 84 – Comm. & Ind. – Firm	Commodity Charge - Opt		\$	0.0022	
	Commodity Charge - Opt		\$	0.0014	
Rate No. 85 – Comm. & Ind Interrupt	Commodity Charge - Op		\$	0.0022	
	Commodity Charge - Opt		\$		
Rate No. 86 – Contract Sales Service	Commodity Charge - Opt		\$		
	Commodity Charge - Opt		\$		
Rate No. 87 – Gas Transportation Service	Commodity Charge - Op		\$		
	Commodity Charge - Opt	tion B	\$	0.0014	

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