

SOUTH DAKOTA GAS RATE SCHEDULE
NORTHWESTERN ENERGY PUBLIC SERVICE CORPORATION d/b/a NORTHWESTERN
ENERGY
SIOUX FALLS
SOUTH DAKOTA

Section No. 3
Sheet No. 9a
Sheet No. 9a

454th Revised
Canceling 453rd Revised

ADJUSTMENT CLAUSE RATES

| | |
|--|------------|
| <u>Delivered Cost of Energy</u> | Per Therm |
| Rate No. 81 - Residential Gas Service Gas Commodity Charge | Per Month |
| Rate No. 82 - General Gas Service Gas Commodity Charge | \$ 0.58811 |

Rate No. 84 - Commercial and Industrial-Firm

Gas Demand Charge, per therm of daily contract demand (never less than 50 therms)

NNG Pipeline Capacity Costs

| | <u>NNG Rate/Therm</u> | |
|--------------------------------------|-----------------------|---------|
| 36.85% of TF12 Base | \$1.2933 | \$ 0.45 |
| 25.46% of TF12 Variable | \$1.5481 | 0.39 |
| 37.69% of TF5 | \$2.7599 | 0.41 |
| GRI Fee | \$0.0000 | 0.00 |
| SBA Surcharge | \$0.0000 | 0.00 |
| GSR Surcharge | \$0.0000 | 0.00 |
| Order 528 Surcharge | \$0.0000 | 0.00 |
| Stranded 858 Surcharge | \$0.0000 | 0.00 |
| <i>Total Pipeline Capacity Costs</i> | | \$ 1.25 |
| <i>NNG Refund</i> | | -0.18 |
| <i>Supply Standby</i> | | 0.07 |
| <i>Balancing Services</i> | | 0.09 |
| Total Demand Charge | | \$ 1.23 |

The above percentages are based on the Company's contract demand profile with NNG (49,020 MMBtu.)

| <u>Rate Schedule</u> | <u>MMBtu Demand</u> | | <u>Percentage</u> |
|----------------------|---------------------|-----|-------------------|
| TF12 Base | 18,063 | | 36.85% |
| TF12 Variable | 12,483 | | 25.46% |
| TF5 | 18,474 | (1) | 37.69% |
| <i>Totals</i> | <i>49,020</i> | | 100.00% |

(1) Service is contracted for 5 months (15.70% is 5/12ths of 37.69%)

Gas Commodity Charge

| | |
|--|------------|
| <i>Gas Supply</i> - Average of NNG Ventura, NBPL Ventura Transfer Point and NNG Demarcation first of month index gas price | \$ 0.13800 |
| <i>Fuel Use</i> - 0.64% NNG, 1.53% NBPL and 1.71% Company L&U | 0.00330 |
| <i>Pipeline Transportation Fee</i> | 0.00376 |
| <i>Scheduling Fee</i> | 0.00138 |
| Total Gas Component Charge | \$ 0.14644 |

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Section No. 3
Sheet No. 9b
353rd Revised
Canceling 352nd Revised **Sheet No. 9b**

ADJUSTMENT CLAUSE RATES (Continued) Per Therm

Delivered Cost of Energy (Continued): Per Month

| | | |
|--|-----------------------------|-------------------|
| Rate No. 85 - Commercial and Industrial-Interruptible Sales Service | | |
| Gas Commodity Charge | | |
| <i>Gas Supply</i> - Average of NNG Ventura, NBPL Ventura Transfer Point and NNG Demarcation first of month index gas price | | 0.13800 |
| <i>Fuel Use</i> -0.64% NNG, 1.53% NBPL and 1.71% Company L&U | | 0.00330 |
| <i>Pipeline Transportation Fee</i> | | 0.00376 |
| <i>Released Capacity Surcharge</i> | | 0.01400 |
| <i>Balancing Services</i> | | 0.00300 |
| <i>Scheduling Fee</i> | | <u>0.00138</u> |
| Total Gas Component Charge | | <u>\$ 0.16344</u> |
| | | |
| Rate No. 86 – Gas Contract Sales Service | | |
| Rate No. 86 Gas Commodity Charge – Group 1 | | \$ 0.58220 |
| Rate No. 86 Gas Commodity Charge – Group 2 | | \$ 0.41400 |
| Rate No. 86 Gas Commodity Charge – Group 3 | | \$ 0.47450 |
| Rate No. 86 Gas Commodity Charge – Group 4 | | \$ 0.45110 |
| Rate No. 86 Gas Index | | \$ 0.14644 |
| | | |
| Rate No. 87 - Gas Transportation Firm Supply Standby Service | | |
| Gas Demand Charge, per therm of daily contract demand | | |
| Rate No. 84 supply standby costs | | \$ 0.07 |
| Rate No. 84 pipeline capacity costs | | <u>1.25</u> |
| Total Demand Charge | | <u>\$ 1.32</u> |
| Gas Commodity Charge | | |
| Rate No. 84 Gas Commodity Charge | | <u>\$ 0.14644</u> |
| Imbalance Cash-out Rate Index Points (Rate No. 84, 85, 86 and 87) | | |
| Northern, Ventura 50%, Demarcation 50% | | |
| Northern Border, Ventura\TP 100% less applicable fuel | | |
| | | |
| <u>Ad Valorem Taxes Paid:</u> | | |
| Rate No. 81 - Residential Gas Service | Commodity Charge | \$ 0.0045 |
| Rate No. 82 - General Gas Service | Commodity Charge | \$ 0.0029 |
| Rate No. 84 – Comm. & Ind. – Firm | Commodity Charge - Option A | \$ 0.0019 |
| | Commodity Charge - Option B | \$ 0.0012 |
| Rate No. 85 – Comm. & Ind. - Interrupt | Commodity Charge - Option A | \$ 0.0019 |
| | Commodity Charge - Option B | \$ 0.0012 |
| Rate No. 86 – Contract Sales Service | Commodity Charge - Option A | \$ 0.0019 |
| | Commodity Charge - Option B | \$ 0.0012 |
| Rate No. 87 – Gas Transportation Service | Commodity Charge - Option A | \$ 0.0019 |
| | Commodity Charge - Option B | \$ 0.0012 |

Date Filed: April 3, 2024

Effective Date: April 2, 2024

Issued by: Jeff Decker, Specialist Regulatory