

SOUTH DAKOTA GAS RATE SCHEDULE
NORTHWESTERN ENERGY PUBLIC SERVICE CORPORATION d/b/a NORTHWESTERN
ENERGY
SIOUX FALLS
SOUTH DAKOTA

Section No. 3
Sheet No. 9a
Sheet No. 9a

460th Revised
Canceling 459th Revised

ADJUSTMENT CLAUSE RATES

<u>Delivered Cost of Energy</u>	Per Therm
	<u>Per Month</u>
Rate No. 81 - Residential Gas Service Gas Commodity Charge	\$ 0.26256
Rate No. 82 - General Gas Service Gas Commodity Charge	\$ 0.26256

Rate No. 84 - Commercial and Industrial-Firm

Gas Demand Charge, per therm of daily contract demand (never less than 50 therms)

NNG Pipeline Capacity Costs

	<u>NNG Rate/Therm</u>	
36.85% of TF12 Base	\$1.2334	\$ 0.45
25.46% of TF12 Variable	\$1.5481	0.39
37.69% of TF5	\$2.5799	0.41
GRI Fee	\$0.0000	0.00
SBA Surcharge	\$0.0000	0.00
GSR Surcharge	\$0.0000	0.00
Order 528 Surcharge	\$0.0000	0.00
Stranded 858 Surcharge	\$0.0000	0.00
<i>Total Pipeline Capacity Costs</i>		\$ 1.25
<i>NNG Refund</i>		-0.18
<i>Supply Standby</i>		0.07
<i>Balancing Services</i>		0.09
<i>Total Demand Charge</i>		<u>\$ 1.23</u>

The above percentages are based on the Company's contract demand profile with
NNG (49,020 MMBtu.)

<u>Rate Schedule</u>	<u>MMBtu Demand</u>	<u>Percentage</u>
TF12 Base	18,063	36.85%
TF12 Variable	12,483	25.46%
TF5	18,474	(1) 37.69%
<i>Totals</i>	<i>49,020</i>	100.00%

(1) Service is contracted for 5 months (15.70% is 5/12ths of 37.69%)

Gas Commodity Charge

<i>Gas Supply</i> - Average of NNG Ventura, NBPL Ventura Transfer Point and NNG Demarcation first of month index gas price	\$ 0.21170
<i>Fuel Use</i> - 0.64% NNG, 1.56% NBPL and 1.14% Company L&U	0.00380
<i>Pipeline Transportation Fee</i>	0.00376
<i>Scheduling Fee</i>	0.00138
<i>Total Gas Component Charge</i>	<u>\$ 0.22064</u>

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Section No. 3
359th Revised Sheet No. 9b
Canceling 358th Revised Sheet No. 9b

ADJUSTMENT CLAUSE RATES (Continued)

Delivered Cost of Energy (Continued): Per Therm
Per Month

Rate No. 85 - Commercial and Industrial-Interruptible Sales Service

Gas Commodity Charge

Gas Supply - Average of NNG Ventura, NBPL Ventura Transfer Point
and NNG Demarcation first of month index
gas price

0.21170

Fuel Use -0.64% NNG, 1.56% NBPL and 1.14% Company L&U

0.00380

Pipeline Transportation Fee

0.00376

Released Capacity Surcharge

0.01400

Balancing Services

0.00300

Scheduling Fee

0.00138

Total Gas Component Charge

\$ 0.23764

Rate No. 86 – Gas Contract Sales Service

Rate No. 86 Gas Commodity Charge – Group 1

\$ 0.22094

Rate No. 86 Gas Commodity Charge – Group 2

\$ 0.22094

Rate No. 86 Gas Commodity Charge – Group 3

\$ 0.22094

Rate No. 86 Gas Commodity Charge – Group 4

\$ 0.22094

Rate No. 86 Gas Index

\$ 0.22094

Rate No. 87 - Gas Transportation Firm Supply Standby Service

Gas Demand Charge, per therm of daily contract demand

Rate No. 84 supply standby costs

\$ 0.07

Rate No. 84 pipeline capacity costs

1.25

Total Demand Charge

\$ 1.32

Gas Commodity Charge

Rate No. 84 Gas Commodity Charge

\$ 0.22064

Imbalance Cash-out Rate Index Points (Rate No. 84, 85, 86 and 87)

Northern, Ventura 50%, Demarcation 50%

Northern Border, Ventura\TP 100% less applicable fuel

Ad Valorem Taxes Paid:

Rate No. 81 - Residential Gas Service Commodity Charge \$ 0.0052

Rate No. 82 - General Gas Service Commodity Charge \$ 0.0033

Rate No. 84 – Comm. & Ind. – Firm Commodity Charge - Option A \$ 0.0022

Commodity Charge - Option B \$ 0.0014

Rate No. 85 – Comm. & Ind. - Interrupt Commodity Charge - Option A \$ 0.0022

Commodity Charge - Option B \$ 0.0014

Rate No. 86 – Contract Sales Service Commodity Charge - Option A \$ 0.0022

Commodity Charge - Option B \$ 0.0014

Rate No. 87 – Gas Transportation Service Commodity Charge - Option A \$ 0.0022

Commodity Charge - Option B \$ 0.0014

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